

RECEIVED

OIL CONSERVATION DIVISION

MAY 01 2008

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO. 30-025-38479
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Osudo 32 State
8. Well Number 2
9. OGRID Number 20165
10. Pool name or Wildcat Osudo Morrow Sand 8 2/20

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>	
<p>2. Name of Operator Samson Resources Company</p>	
<p>3. Address of Operator Two West Second Street, Tulsa, Ok. 74103</p>	
<p>4. Well Location Unit Letter A : 1175 feet from the North line and 800-660 feet from the East line Section 32 Township 20S Range 36E NMPM Lea County</p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3611</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>	
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>	
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/5/2008 Set 7", 26#, P-110 casing at 10740', DV tool set at 8,029'. Cemented first stage with 175 sacks Howco Lite mixed at 12.5 ppg and 325 sacks of Premium mixed at 15.6 ppg. Open DV tool and circulated 25 Bbls to Surface. Cemented Second stage with 240 sacks of Interfill H and 450 sacks of Premium. Tested BOP and choke manifold to 250 psi low and 8,000 psi high. Waited 33 hours before drilling out cement.

4/13/2008 Set 4 1/2", 13.5#, P-110, LTC Liner at 11,668'. Top of liner set at 10,602'. Cemented with 120 sacks of Super H mixed at 13.2 ppg.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE David Stonestreet David Stonestreet TITLE Drilling Engineer DATE 4/15/2008

Type or print name

E-mail address:

Telephone No.

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APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of Approval (if any):

DATE MAY 29 2008