

State of New Mexico
Energy, Minerals & Natural Resources

RECEIVED

Form C-104
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 07 2008

Submit to Appropriate District Office
5 Copies

HOBBS OCD

☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1 Operator name and Address XTO Energy, Inc. 200 N. Loraine, Ste. 800 Midland, TX 79701		2 OGRID Number 005380	
4 API Number 30-0 25-29234		5 Pool Name Vacuum, ABO, North	
7 Property Code 301587		9 Well Number #277H	
6 Pool Code 61760		3 Reason for Filing Code/Effective Date Horizontal Drill/10/11/2007	

II. Surface Location

UL or lot no. A	Section 27	Township 17S	Range 34E	Lot. Idn	Feet from the 790	North/South Line North	Feet from the 650 649	East/West line East West	County Lea
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Bottom Hole Location

UL or lot no. G	Section 27	Township 17S	Range 34E	Lot. Idn	Feet from the 1517 1478	North/South Line North	Feet from the 2157 2179	East/West line East	County Lea
12 Lse Code S	13 Producing Method Code P	14 Gas Connection Date	15 C-129 Permit Number	16 C-129 Effective Date	17 C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID 237722	19 Transporter Name and Address Centurion Pipeline 5 Greenway Plaza, St. 110 Houston, TX 77046	20 POD 1940010	21 O/G 0	22 POD ULSTR Location and Description North Vacuum ABO 95 Master Tank (610)
036785	DCP Midstream 5718 Westheimer, Ste. 2000 Houston, TX 77057	1940030	G	North Vacuum ABO 95 Gas Meter (1789)

IV. Produced Water

23 POD	24 POD ULSTR Location and Description
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V. Well Completion Data

25 Spud Date 8/23/07	26 Ready Date	27 TD 8800TVD/10264MD	28 PBTD 8440'	29 Perforations 5864' - 8685'	30 DHC, MC
31 Hole Size 17-1/2"	32 Casing & Tubing Size 13-3/8"	33 Depth Set 400'	34 Sacks Cement 400		
12-1/4"	8-5/8"	5000'	2600		
5-1/2"	7-7/8"	4153' - 8700'	925		
	2-7/8" Tbg	8375'			

VI. Well Test Data

35 Date New Oil 10/22/07	36 Gas Delivery Date	37 Test Date 10/23/07	38 Test Length 24hrs	39 Tbg. Pressure	40 Csg. Pressure
41 Choke Size	42 Oil 138	43 Water 234	44 Gas 101	45 AOF	46 Test Method

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief

Signature: Sherry Pack

Printed name:
Sherry Pack

Title:
Regulatory Analyst

Email
sherry.pack@xtoenergy.com

Date: 3/28/08

Phone: 432.620.6709

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Title:
OCD DISTRICT SUPERVISOR/GENERAL MANAGER

Approval Date: JUN 02 2008