Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OM B No 1004-0137 Exputes March 31, 2007

	Expires. March 31, 2007
5. Lease Seria	al No.

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

NM-1150

6. If Indian, Allottee or Tribe Name

Do not use th abandoned we	is form for proposals to drill ell. Use Form 3160-3 (APD) fo	or to re-enter an r such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRI	PLICATE- Other instruction		7. If Unit or CA/Agreement, Name and/or No.
l Type of Well ✓ Oil Well	Gas Well Other	MAY 22 2008	8. Well Name and No.
2. Name of Operator Apache Corp	oration /	ndocarr	Reed A-3 Federal 16 9. API Well No.
Ba Address 3300 North "A" Street, Suite 7		po No Metaderarea code)	30-025-33300
4. Location of Well (Footage, Sec., 2		103-0311	10. Field and Pool, or Exploratory Area Monument Abo
Unit A, 330' FNL & 330 FEL,	,		11. County or Parish, State
			Lea, New Mexico
12. CHECK AF	PPROPRIATE BOX(ES) TO INDICA	TE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent		en Production (S ure Treat Reclamation	start/Resume) Water Shut-Off Well Integrity
Subsequent Report		Construction Recomplete und Abandon Temporarily A	Other
Final Abandonment Notice	Convert to Injection Plug		
If the proposal is to deepen dire Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontally, give sub the work will be performed or provide the Bor folved operations. If the operation results in a lal Abandonment Notices shall be filed only	surface locations and measured and to d No. on file with BLM/BIA. Requintended completion or recompletion	any proposed work and approximate duration thereof rue vertical depths of all pertinent markers and zones. ired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has
See attached current wellb	ore diagram		
11-3/4" csg w/ 275 sx @ 37 [Abo perforations 7,384 – 1	9', circ.; 8-5/8" 28# csg @ 3,097' w/ 720 7,505']	9 sx, circ.; 5½" 15.5# csg @ 7,661	1' w/ 1,050 sx, TOC 2,500' calculated
TA'd w/ CIBP set @ 7,133	& circulated plugging mud, performe	d MIT to 500 psi, held (Februar	y 2008).
2. Pump 28'sx C cmt @ 4, 3. Pump 25'sx C cmt @ 3, 4. Cut & pull 5 1/2" casing	mp 25 sx C cmt on CIBP @ 7,133' 150' (G rayburg pl ug)	ements	4712- 4232 (DV & San andres
6. Pump 40 sx C cmt @ 42 7. Pump 25 sx C cmt 60' to	9' (surface casing shoe plug)	S	SEE ATTACHED FOR
	chors, installed dry hole marker.		CONDITIONS OF APPROVAL
14. I hereby certify that the foreg Name (Printed/Typed)	oing is true and correct	1	
James F. Newman	ı, P.E.	Title Engineer, Triple N Se	ervices, Inc. 432.687.1994

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

Occupantion of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FIELD NAME	Monument	LEAS	E NAME	Re	ed A-3 Fed	eral	WELL N	IO16	API	NO.	30-025-	33300
OCATION _	330 F	<u>N</u> L&	330	·	-		3UL			20	S RAN	GE
DATUM	<u> </u>	[]	GL ELEV	3612	TD	766	1'PE	TD 713	3'SPU	ID DATE	3/1	/1996
CURRENT STA												
RECOMMENDA	ATIONS											
		T.						************	**********	 		
				CAS	SING REC	ORD				LOG	GING RECORI)
		HOLE SIZE	SIZE	WT	DEPTH	CMT	TOC	METHOD	Date	CO.	TYPE	INTER
		14 3/4	11 3/4	42	379	275	0					
	433	11	8 5/8	28	3097	720	0			-		
3 2		7 3/8	5 1/2	15.5	7661	1050	2500	Est				
	11.75											
	@ 379	L	OG TOPS			*	P	ERFORATION	IS AND/ C	R OPENH	OLE	
	9% T	ZONE	TOP	SS	DATE	ZONE	DE	PTH			DEN	S & SIZE
		Penrose	3545		Apr-96	Abo	75)5-7544			2 JSI	PF
	Š	Grayburg	3795		Apr-96	Abo	73	38-7465 (sque	eezed)		2 JSI	PF
		Abo	7035		May-96	Abo	740	05-7447			2 JSF	PF
					May-96	Abo	723	24-7286 (sque	ezed)		2 JSF	PF.
					Jun-96	Abo	722	24-7286 (sque	ezed)		4 JSF	oF.
	8.625				Aug-96	Abo	726	51-7286			4 JSF	PF .
	@ 3097				Oct-07	Abo	718	34-7188, 7344	-7384		2 JSF	PF
7												
2								SQUE	EZE & RE			
					DATE	ZONE				WORK DO		
					Apr-96			0.100.0		et CIBP @		
					Apr-96	Abo					7388-7465' w/	
											to CIBP @ 749	
											perfs w/ 100 s	
					May-96	Abo					to CIBP @ 749	
	\$ \$				May-96						7224-7286' w/	
	Ž.				Way 50	7150					to PBD @ 7340	
3					Aug-96	Abo					7224-7286' w/ 4	
	3				3 00						to PBD @ 7340	
	ž				Nov-01	Abo					TA'd wellbore.	
12 E					Oct-07			DO CIBP			9' to new PBD	@ 7537'
ĝi l	- 4				Feb-08	Abo		Spot 50 bbls 1	0# pluggir	ng mud acr	oss perfs. Set (CIBP @ 7
	rish and a second secon		ĺ					Circ 2	35 bbls 10	# plugging	mud. TA'd wel	bore.
17	ř						STIM	ULATION				
	The control of the co	DATE	ZONE					R TYPE / MET			BEFO	RE AF
		Apr-96	Abo	 				3400 gals 15				
	<u>-</u>	Apr-96 May-96	Abo Abo					4800 gals 15 2000 gals 15				
	}	May-96	Abo		· · · · · · · · · · · · · · · · · · ·			2500 gals 15				
	2 	Jun-96	Abo			72	24-7286:	1500 gals 15	% HCI			
	-	Aug-96	Abo					1000 gals 15				
	\$ \$	Sep-00	Abo					1250 gals 15				
		Oct-07	Abo			/18	4-7384	10,000 gals 15	% HCI			
ALA LI	-			_								_
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	; 											
	55 55											
4	4540											
	15 1/2 @ 7661											
TD												
MARKS	7133'								 -	· /· · · · · · · · · · · · · · · · · ·		
CALINIVI												
												
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										DV1E 4	+1 1 112000 27W	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Permanent Abandonment of Federal Wells Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within <u>ninety (90)</u> days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

- 2. <u>Notification:</u> Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.
- 3. <u>Blowout Preventers</u>: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
- 4. <u>Mud Requirement:</u> Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
- 5. <u>Cement Requirement</u>: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

- 6. <u>Dry Hole Marker</u>: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).
- 7. <u>Subsequent Plugging Reporting:</u> Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**
- 8. <u>Trash:</u> All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.