Submit 5 Copies 16 Appropriate District	State of New Me		Form C-103 May 27, 2004_	
District I 1625 N. French DI, Hobbs, NM 88240	Energy, Minerals and Natu		WELL API NO. 38622 30-025-38041	
District II 1301 W. Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE STATE	
1000 R10 Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S St Francis Dr , Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			 Lease Name or Unit Agreement Name Eagle 2 State 	
PROPOSALS.) 1. Type of Well: Oil Well Gas			8. Well Number 4 /	
2. Name of Operator			9. OGRID Number 20165	
Samson Resources Company3. Address of OperatorTwo West Second Street, Tulsa, Ok. 74	103		10. Pool name or Wildcat Lea Delaware Northeast	
4. Well Location Unit Letter_F23 Section 2	310feet from theNorth Township 20S	line and23 Range 34E	10fect from theWestline NMPM Lea County	
36		RKB, RT, GR, etc.)		
Pit or Below-grade Tank Application 🗌 or Clos		No.	for a second	
	Distance from hearest fresh w Below-Grade Tank: Volume		ance from nearest surface water nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTER	NTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			✓ ☐ ALTERING CASING ☐ LLING OPNS.⊠ P AND A ☐	
		CASING/CEMENT		
OTHER:		OTHER:		
			I give pertinent dates, including estimated date ach wellbore diagram of proposed completion	
4/19/08 11:30 Spud Well.				
4/19/08 Set 13 3/8" 54.5#, j55 BTC Casir Prem. Plus mixed at 14.8 ppg. Circulated before drilling out cement.				
1/20/00 0 + 0 E/07 40/ 100 DTC C				

4/28/08 Set 9 5/8" 40#, I80, BTC Casing at 5,478'. Cemented with 1770 sacks of Interfill C mixed at 11.5 ppg and 370 sacks Premium Plus mixed at 14.8 ppg. Circulated 221 Bbls to Surface. Tested BOP Stack to 5000 psi high and 250 psi low. Waited 17.5 hours before drilling out cement.



	MAY D 6 2003	
I hereby certify that the information above is true a grade tank has been will be constructed or closed according	and complete to the best of my knowledge and belief.	BBS OCL arther certify that any pit or below- iternative OCD-approved plan [].
With the	Stonestreet_TITLEDrilling Engineer	DATE5/2/2008
Type or print name	E-mail address:	Telephone No.
APPROVED BY: Chus William Conditions of Approval (if any):	C DISTRICT SUPERVISOR/GENERAL MANAGE	MAY 2 8 2008