DEPARTMENT OF THE INTERIOR

MAY 2 2008 UREAU OF LAND MANAGEMENT

OCD-ARTESIA FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abendoned well. Use Form 3160-3 (APD) for such proposals.			NM-81272 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well X Oil Well Gas Well Other 2. Name of Operator OXY USA Inc. 3a. Address P.O. Box 50250 Midland. TX 79710 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL 660 FEL SESE(P) Sec 27 T22S R32E			6696 rea code)	8. Well Name and No. Prize Federal 2 9. API Well No. 30-025-31902 10. Field and Pool, or Exploratory Area Red Tank Delaware, West 11. County or Parish, State
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPO				DRT OR OTHER DATA
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION				
Perfs – 7924-7940' 8 Perfs – 8393-8420' -	lete horizontally, give sub formed or provide the Bo f the operation results in a Notices shall be filed only ection.) 395' Perfs-7460-7 8208-8224' - 7/03 (- 8/02 CIBP @ 835	surface locations and meand No. on file with BLM/ multiple completion or reafter all requirements, in 1800' CIBP @ 7895' 60'	Reclamatio Recomplete Temporaril Water Disp ing date of any pro sured and true vert BIA. Required su ecompletion in a n cluding reclamatio	y Abandon CIBP's and open up osal existing perfs posed work and approximate duration thereof. tical depths of all pertinent markers and zones, besequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once
13-3/8" 54.5# csg @ 845' w/ 1025sx cmt, 17-1/2" hole. TOC-Surf-Circ 8-5/8" 32# csg @ 4565' w/ 1800sx cmt, 11" hole, TOC-Surf-Circ 5-1/2" 17# csg @ 8836' w/ 1320sx cmt, 7-7/8" hole, TOC-1828'-CBL				JAMES A. AMOS SUPERVISOR-EPS
 Check for overhead power lines. Check wellhead pressure. RUPU. POOH w/ lift equipment. RIH w/ work string and bit and flat bottom junk mill and drill out CIBP set at 7895' and 8350'. Clean out to PBTD at +/-8790. Attempt to circulate well. Report findings to engineer. RIH w/ new lift design equipment and place well on production. RDPU. 				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) David Stewart		Title Sr. Regulatory Analyst		
Date 5 1 0B				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to the which would entitle the applicant to conduct operations the	hose rights in the subject	Title ant or Office lease		Date