Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minera and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II		30-025-11469	
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION strict III 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE	
1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Langlie Jal Unit /
1. Type of Well: Oil Well Gas Well Other Water Injection Well			8. Well Number 53
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORP			9. OGRID Number 188483
3. Address of Operator			10. Pool name or Wildcat
P O BOX 3638, MIDLAND, TX 79702			LANGLIE MATTIX SR QUEEN Grayby
4. Well Location			
Unit LetterL:2080_feet from theSOUTH line and660feet from the _WESTline			
Section 6 Township 25S Range 37E NMPM LEA County NM			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3213' GR			
Pit or Below-grade Tank Application or Closure			
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
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NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
	MULTIPLE COMPL	CASING/CEMEN	Г ЈОВ
OTHER:		OTUED.	-T 0
		OTHER:	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Approval to temporarily abandon well, May 2008, for potential future injection/production. Bridge plug is set at +/-3100'.			
1. Notified district office 24 hours prior to pressure test.			
2. Pressure test casing to 500psi for 30 minutes according to Rule 203. Casing held at 500 psi.			
3. Test witnessed by Fulco rep and Allen Standfer.			
4. Chart attached. 5/16/08			
		MAY 27 2003	
This Approval of Temporary 6/5/2003 HOBBS OCD			
Abandonment Expires — 6/3/201			
Abanasin	, , ,		
	,		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE			
Type or print name Billy Sneed	E-mail add	ress: bsneed@phocn	•
APPROVED BY: Usellan OC PRIEST SUPERVISOR GENERAL MARCHES DATE			
APPROVED BY: Conditions of Approval (if any):			

