Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 May 27, 2004
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-27844 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Langlie Jal Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 99 /
2. Name of Operator	9. OGRID Number 188483
PHOENIX HYDROCARBONS OPERATING CORP 3. Address of Operator	10. Pool name or Wildcat
P O BOX 3638, MIDLAND, TX 79702	LANGLIE MATTIX SR QUEEN
4. Well Location Unit Letter K: 1424 feet from the Supply Slike Hu 2450 feet from the WEST line	
Unit Letter K : 1424 feet from the SOUTH Solide Italy Section 32 Township 24S Range 37E	NMPM LEA County NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3238' GR Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB	
OTHER: OTHER:	TA B
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Approval to temporarily abandon well, May 2008, for potential future injection/production. Retrievable plug is set at 3128'.	
Approval to temporarily abandon wen, may 2000, for potential future injection/production. Retrievable plug is set at 3120.	
 Notified district office 24 hours prior to pressure test. Pressure test casing to 500psi for 30 minutes according to Rule 203. Casing held at 500+ psi. Test witnessed by Allen Standfer and Fulco rep. 	
4. Chart attached.	
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This Approval of Temporary	
This Approval of Temporary 6/5/2013 Abandonment Expires	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
SIGNATURE / SIGNATURE	DATE_5/23/08
For State Use Only	nid.com Telephone No. 432-686-9869
APPROVED BY: Miss Welliams TITLE SUPERVISOR GENERAL MANAGES DATE 0 5 2008 Conditions of Approval (if any):	

