

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-28407
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
B-1327

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM G-100) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
PHOENIX HYDROCARBONS OPERATING CORP

3. Address of Operator
P O BOX 3638, MIDLAND, TX 79702

4. Well Location
Unit Letter M : 140 feet from the SOUTH line and 247 feet from the WEST line
Section 32 Township 24S Range 37E NMPM LEA County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3230' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: TA ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approval to temporarily abandon well, May 2008, for potential future injection/production. Retrievable plug is set at 3100'.

1. Notified district office 24 hours prior to pressure test.
2. Pressure test casing to 500psi for 30 minutes according to Rule 203. Casing held at 500+ psi.
3. Test witnessed by Fulco rep and Allen Standfer. 5/15/08
4. Chart attached.

This Approval of Temporary
Abandonment Expires 6/5/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Billy Sneed TITLE Engineering Consultant DATE 5/23/08

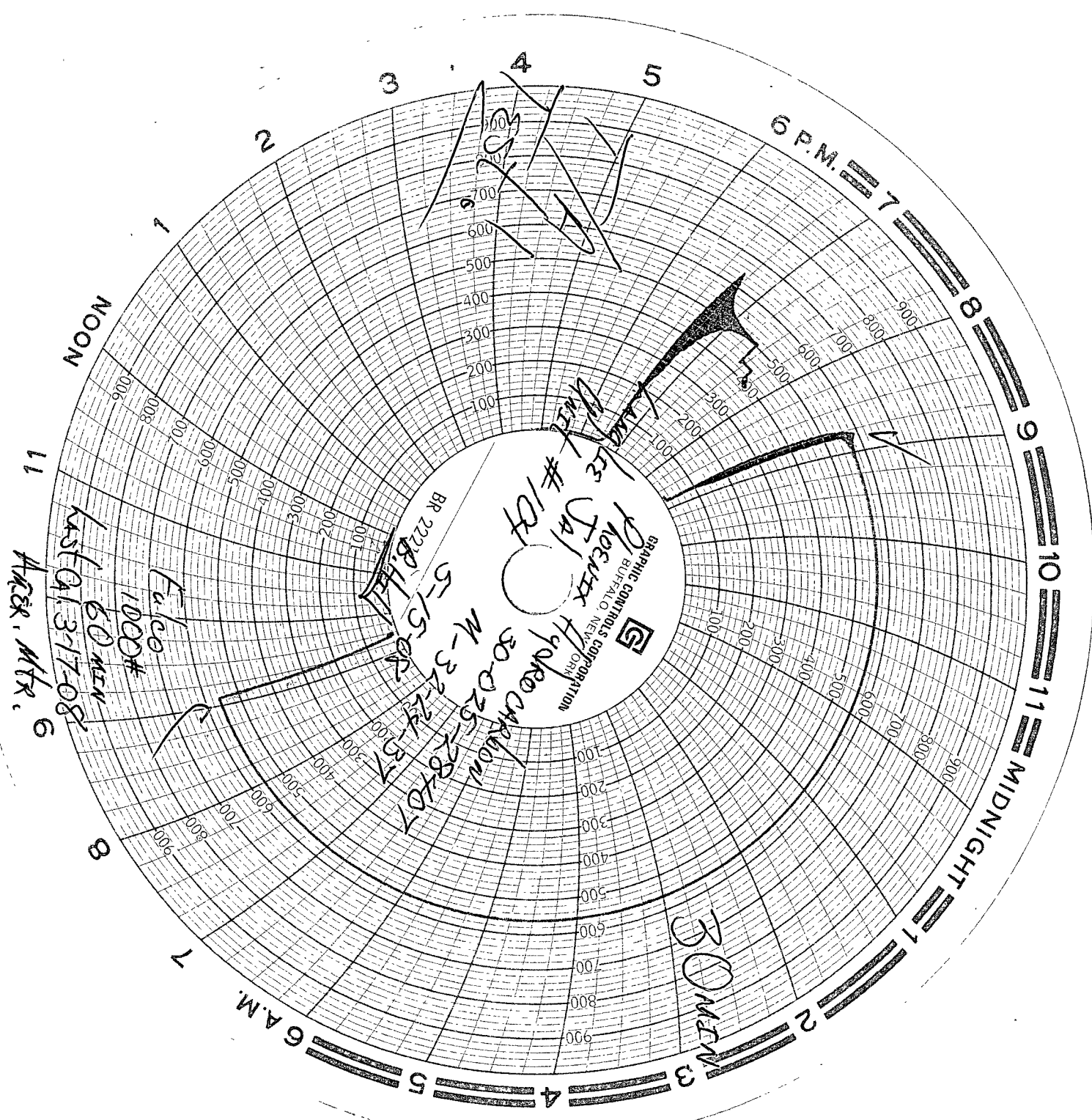
Type or print name Billy Sneed

E-mail address: bsneed@phocmid.com Telephone No. 432-686-9869

For State Use Only

APPROVED BY: Chris Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 05 2008

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
UNIT #104

BR 2228.44
5-15-08
M-32-24-57

30 MIN

FALCO

1000#

last 01.37-08

After Mtr.

6 A.M.

6 P.M.

MIDNIGHT

NOON