

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr. Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36909
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VO-6919-0000
7. Lease Name or Unit Agreement Name State of New Mexico 36
8. Well Number 2
9. OGRID Number 151323
10. Pool name or Wildcat Skaggs: Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other	
2. Name of Operator Pride Energy Company	
3. Address of Operator P.O. Box 701950, Tulsa, OK 74170	
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>2,310</u> feet from the <u>East</u> line Section <u>36</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,600' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We intend to Temporarily Abandon this wellbore, reserving it as a possible SWD well at a later date. We have an existing Oil & Gas Lease and a producing well on this lease.

1. Call OCD Hobbs District Office 24 hrs. prior to work beginning to give notice.
2. RUPU, TOH w/ rods, tbg and T.A. and lay down all.
3. RUWL, set CIBP @ 4,250' (which is within 100') of upper most perfs)(see attached schematic)
4. Load the casing w/ inert fluid and pressure test to 500 psi w/ a pressure drop of no more than 10% over 30 min. period.

Conditions of Approval: the operator shall give 24 hour notice the the appropriate District office before work begins.

RECEIVED

MAY 23 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John W. Pride TITLE General Partner of Pride Energy Company DATE 5/22/08

Type or print name John W. Pride

E-mail address: johnp@pride-energy.com Telephone No. 918-524-9200

For State Use Only

APPROVED BY: Chris Williams

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

DATE JUN 05 2008

Conditions of Approval (if any):

Current Completion

KB: 3613.0'

DF: 3612.0'

GL: 3600.0'

Datum: 13.0' above GL

State of New Mexico 36 #2

John Pride 5/22/08

API # 30-025-36909

990' FSL & 2310' FEL

Sec 36 - 19S - 37E

Lea Co., NM

(in Unit Letter O)

Amcr 320-305-100
w/ 60 hp motor

76 API "D" rod taper
w/ 1.75" insert pump

2 7/8" 6.5# J-55 8R EUE tubing

TAC @ 4151'

SN @ 4404±

TS @ 4438'

PBTD 4444'

RBP @ 4454' w/ 10' sand on top

Jls Casing Detail:

15.5# LTC (new) surf - xx

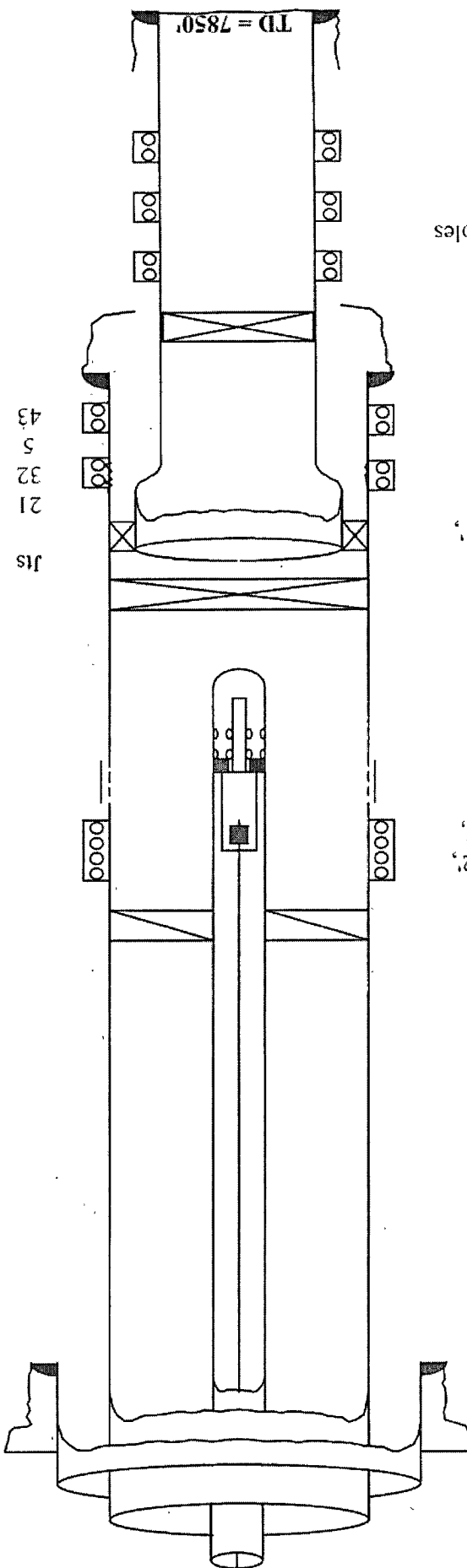
21 15.5# LTC (used) xx - xx

32 15.5# STC (used) xx - xx

5 17# STC (used) xx - xx

43 17# LTC (used) xx - 7214'

CIBP @ 7200' w/ 10' cmt on top



8 5/8" TOC @ surface

8 5/8" TOC @ surface

8 5/8" 24# H-40 STC @ 1509'

w/ xx sx in 12 1/4" hole

5 1/2" DV TOC @ 1863'

San Andres perms: 4296'-4306', 4308'-12',
17'-20', 26'-30', 44'-50', 52'-58', 64'-70',
74'-82', 84'-90', 3 spf, 159 holes
DV 100' @ 4463' w/ 980 sx

5 1/2" TOC @ 4557'

4" TOL @ 6748' w/ 6 PBR
Upper Drinkard perms: 6860'-78',
3 spf, 54 holes

Lower Drinkard perms: 7001'-09', 44'-51',
54'-58', 60'-64', 4 spf, 92 holes
5 1/2" K-55 ST&C @ 7214' w/ 540 sx

7 7/8" hole to 7222'
4 3/4" hole to TD

Abo perms: 7285'-87', 94'-98', 7354'-57',
7364'-66', 89'-92', 94'-96', 3 spf, 48 holes
Abo perms: 7414'-16', 46'-48', 54'-56',
7473'-76', 7523'-29', 3 spf, 45 holes
Abo perms: 7586'-90', 94'-95', 7611'-13',
7621'-24', 46'-54', 3 spf, 57 holes
PBTD = 7803±
4" 11.34# L-80 FJ @ 7848'
w/ 75 sx in 4 3/4" hole

Proposed Completion

KB: 3613.0'
DF: 3612.0'
GL: 3600.0'
Datum: 13.0' above GL

State of New Mexico 36 #2

John Pride 5/22/08
API # 30-025-36909

990' FSL & 2310' FEL
Sec 36 - 19S - 37E
Lea Co., NM
(in Unit Letter O)

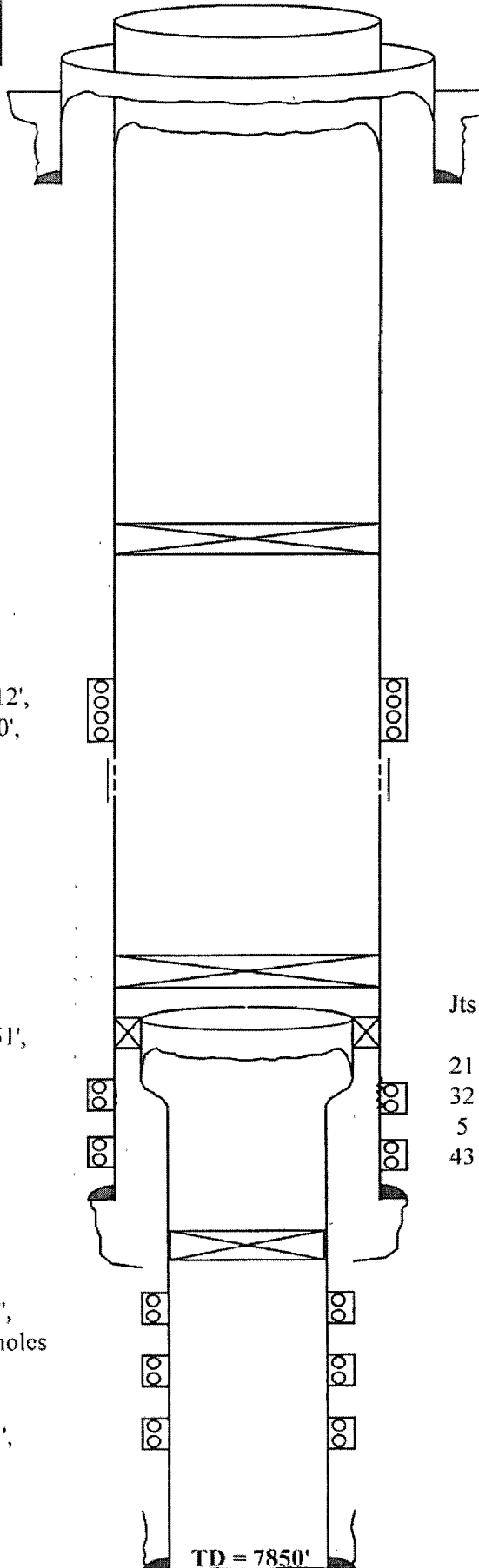
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DV tool @ 4463' w/ 980 sx

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3 spf, 54 holes
Lower Drinkard perfs: 7001'-09', 44'-51',
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in 7 7/8" hole
7 7/8" hole to 7222'
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4" 11.34# L-80 FJ @ 7848'
w/ 75 sx in 4 3/4" hole



Amer 320-305-100
w/ 60 hp motor

CIBP set @ 4,250' as part of
T&A procedure.

SN @ 4404'±

TS @ 4438'

PBTD 4444'

RBP @ 4454' w/ 10' sand on top

Its Casing Detail:

	15.5# LTC (new)	surf - xx'
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