Form 3160-5 (April2004) , UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS O Do not use this form for proposals to drill) of abandoned well. Use Form 3160-3 (APD) for	N WELLS	FORMAPPROVED OM B No 1004-0137 Expires March 31, 2007 5 Lease Serial No. NMLC-032096-B 6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
6120 S Yale Ave, Suite 1500 Tulsa OK 74136-4224 (918) 4. Location of Well (Footage, Sec , T., R., M., or Survey Description) Unit C, 330' FNL and 2520' FWL, S 11, T 21S, R 37E		 8 Well Name and No. East Blinebry Drinkard Unit #65 9 API Well No. 30-025-38760 10 Field and Pool, or Exploratory Area Eunice; Blinebry-Tubb-Drinkard, N 11 County or Parish, State Lea, NM
12. CHECK APPROPRIATE BOX(ES)TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION Acidize Deepen Noticeof Intent AlterCasing FractureT X Subsequent Report Casing Repair New Con Change Plans Plug and A Final Abandonment Notice Convert to Injection Plug Back	struction Recomplete	Well Integrity X OtherCompletion Procedure
If the proposal is to deepen directionally or recomplete honzontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 04/15/08 Perf Drinkard @ 6626-32, 6652-56, 6696-6700, 6730-36' w/ 2 JSPF. 04/16/08 Acidize Drinkard w/3000 gals 15% HCI. 04/17/08 Frac Drinkard w/3000 gals 15% HCI. 04/18/08 Perf Tubb @ 6170-74, 6248-52, 6290-94, 6350-56, 6428-32' w/ 2 JSPF. 04/18/08 Set RBP @ 6476'. 04/22/08 Frac Tubb w/36K gals gel and 82K # 20/40 sand. 04/22/08 Frac Tubb w/36K gals gel and 82K # 20/40 sand. 04/22/08 Perf Blinebry @ 5692-96, 5734-40, 5792-96, 5816-20, 5856-60, 5906-10' w/ 2 JSPF. 04/23/08 Perf Blinebry @ 5692-96, 5734-40, 5792-96, 5816-20, 5856-60, 5906-10' w/ 2 JSPF. 04/24/08 Acidize Blinebry w/3000 gals 15% HCI. 04/22/08 Frac Blinebry w/3000 gals 15% HCI. 04/22/08 Frac Blinebry w/3000 gals 15% HCI. 04/23/08 Perf Blinebry @ 5692-96, 5734-40, 5792-96, 5816-20, 5856-60, 5906-10' w/ 2 JSPF. 04/23/08 Set RBP @ 5950'. 04/24/08 Acidize Blinebry w/3000 gals 15% HCI. 04/29/08 Frac Blinebry w/3000 gals 15% HCI. 04/29/08 Frac Blinebry w/3000 gals 15% HCI. 05/02/08 RIH w/ pump and rods. 05/05/08 Set 640 pumping unit. Put on production tubing to 6804'. 05/02/08 RIH w/ pump and rods. 05/05/08 Set 640 pumping unit. Put on production Blinebry/Tubb/Drinkard. 14 Thereby certify that the foregoing is true and correct Norme (Perutify that the foregoing is true and correct		
Name (Printed/Typed) Sophie Mackay	Title Engineering Tec	ch
Signature Sophie Mackay	Date 05/12/2008	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ULEFTED FUR RECORD		
Approved by <u><i>Utico Williams</i></u> Conditions of approval, if any, are attached Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon. Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for an States any false, fictitious or fraudulent statements or representations as to any	lease Office	to make to any department or agency of the United
(Instructions on page 2)		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

RECEIVED

MD

Apache Corporation 6120 S. Yale Ste 1500 Tulsa, OK 74136

Lea County, New Mexico

EBDU # 65

30-025-38760

MAY 1.3 2008

B

C.

C-11-215-37e 330/N & 2520/W

4.00 4.00 3/4 1.31 3.05 305 10.37 6.37 2.19 2.91 1 1/4 596 1.30 11.67 0.88 1/21.49 745 23.30 11.63 2.63 1188 4.43 1 1/2 25.43 1.31 2.13 3/4 1.62 1350 28.04 0.88 2.61 1/2 1648 2.98 7.93 35.96 1 1/2 2.63 1950 3.02 3.01 38.97 1.75 1 2122 1.72 50.07 11.10 2 3.50 2439 3.17 56.18 6.11 2 3/4 4.81 1.27 2566 61.43 3.50 5.25 2 1.50 2716 63.16 0.88 1.73 1/22914 1.98 68.73 5.57 1.75 3232 3.18 1 80.36 11.64 1 3/4 3.06 3.80 3612 1.93 82.30 1/4 0.44 4.42 4054 91.33 9.03 2.19 4.13 1 1/4 4467 96.74 5.41 3/4 1.31 4.12 4879 105.05 8.31 1.75 5354 4.75 1 9.56 114.61 1.75 1 5900 5.46 4.17 118.78 0.88 1/2 6377 4.77 18.83 137.61 2 3.50 6915 5.38



Archie Brown - General Manager

The attached instrument was acknowledged before me on the day of Hurle, 2008 by Archie Brown - General Manager, CapStar Drilling, L.P.

Notary Public