

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

MAY 24 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resrv.,
Other _____

2 Name of Operator
Apache Corporation /

3 Address 6120 S Yale Ave. Suite 1500 Tulsa OK 74136-4224 3.a Phone No. (Include area code) (918)491-4864

4 Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 330' FNL & 2520' FWL (NE1/4 SW1/4), Unit C, Sec 11, T21S, R37E /

At top prod. interval reported below

At total depth

14. Date Spudded 03/30/2008 15. Date T.D. Reached 04/11/2008 16. Date Completed ☐ D & A ☒ Ready to Prod 05/05/2008

18 Total Depth. MD 6950' TVD 19 Plug Back T.D. MD 6906' TVD 20 Depth Bridge Plug Set MD TVD

21 Type of Electric & Other Mechanical Logs Run (Submit copy of each)
DLL/MG, SD/DSN, BSAT

17 Elevations (DF, RKB, RT, GL)* 3453' GL

22 Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	0'	1396'		650 Class C	198	0' circ	
7-7/8"	5-1/2"	17#	0'	6950'		1300 Class C	484	150' CBL	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	6804'							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Blinebry	5717'		5692' - 5910'		58	Producing
B) Tubb	6188'		6170' - 6432'		49	Producing
C) Drinkard	6531'		6626' - 6736'		44	Producing
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
5692' - 5910'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand.
6170' - 6432'	Acidize with 3000 gals 15% NEFE. Frac with 36K gals gel & 82K # 20/40 sand
6626' - 6736'	Acidize with 3000 gals 15% NEFE. Frac with 39K gals gel & 62K # 20/40 sand

28 Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
5/05/08	5/11/08	24	→	67	298	60	32.6		Producing
Choice Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→				4448	Producing	

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choice Size	Tbg Press Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

MAY 24 2008

J. Ames

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
Rustler	1344'				
Yates	2658'				
Seven Rivers	2889'				
Queen	3458'				
Grayburg	3790'				
San Andres	4049'				
Glorieta	5280'				
Blinberry	5717'				
Tubb	6188'				
Drinkard	6531'				
Abo	6784'				

32. Additional remarks (include plugging procedure):

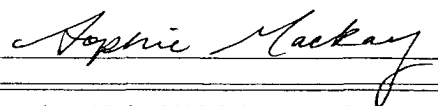
BLINEBRY 5692-96, 5734-40, 5792-96, 5816-20, 5856-60, 5906-10' 2 JSPF
 TUBB 6170-74, 6248-52, 6290-94, 6350-56, 6428-32' 2 JSPF
 DRINKARD 6626-32, 6652-56, 6696-6700, 6730-36' 2 JSPF

33. Indicate which items have been attached by placing a check in the appropriate boxes

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sophie Mackay Title Engineering Tech

Signature  Date 05/12/2008

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.