

RECEIVED

MAY 23 2008

Form C-103
May 27, 2004

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| <p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> | | <p>WELL API NO. 30-025-20610</p> |
| <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p> | | <p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p> |
| <p>2. Name of Operator Pride Energy Company</p> | | <p>6. State Oil & Gas Lease No.</p> |
| <p>3. Address of Operator PO Box 701950, Tulsa, OK 74170</p> | | <p>7. Lease Name or Unit Agreement Name Bagley</p> |
| <p>4. Well Location Unit Letter <u>A</u> : <u>560</u> feet from the <u>North</u> line and <u>560</u> feet from the <u>East</u> line Section <u>9</u> Township <u>11S</u> Range <u>33E</u> NMPM Lea County</p> | | <p>8. Well Number <u>1</u></p> |
| <p>11. Elevation (Show whether DR, RKB, RT, GR, etc) 4273' GR</p> | | <p>9. OGRID Number 151323</p> |
| <p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p> | | <p>10. Pool name or Wildcat N. Bagley Permo Penn</p> |
| <p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p> | | |
| <p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p> | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

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|---|--|---|--|
| <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> | | <p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p> | |
| <p>OTHER: <input type="checkbox"/></p> | | <p>OTHER: <input type="checkbox"/> Drilling <input type="checkbox"/></p> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Attempted to re-enter and wash down previously P&A'd wellbore. Unsuccessful in being able to get back inside of 8 5/8" casing at 827'.
 1. Give OCD 24 hours notice prior to commencing plugging operation.
 2. RUPU, RIH w/ tbg, spot 35' cement plug w/ dump bailer on top of 8 5/8" casing stub @ 827'. WOC, tag plug.
 3. Circulate hole w/ 9.5 ppg mud.
 4. Spot a 100' cement plug across bottom of 13 3/8" casing, from 307' to 407', WOC 4 hrs, tag cement plug. Set a 10 sk cement plug at surface.
 5. Cut off casing and weld plate on casing. Erect standard 4' P&A marker.
 6. Restore location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE John W. Pride TITLE Vice President of Pride Production Co., Inc., DATE 5/22/08
as General Partner of Pride Energy Company

Type or print name John W. Pride E-mail address: johnp@pride-energy.com Telephone No. 918-524-9200

APPROVED BY: Chris Williams DATE JUN 05 2008
 Conditions of Approval (if any): DISTRICT SUPERVISOR/GENERAL MANAGER

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

Current Completion

KB: 0.0'
DF: 0.0'
GL: 4273.0'
Datum: 4273.0' above GL

13 3/8" csg., 48# 357', in 17 1/2"
hole cmt w/ 300 sx
TOC @ surf

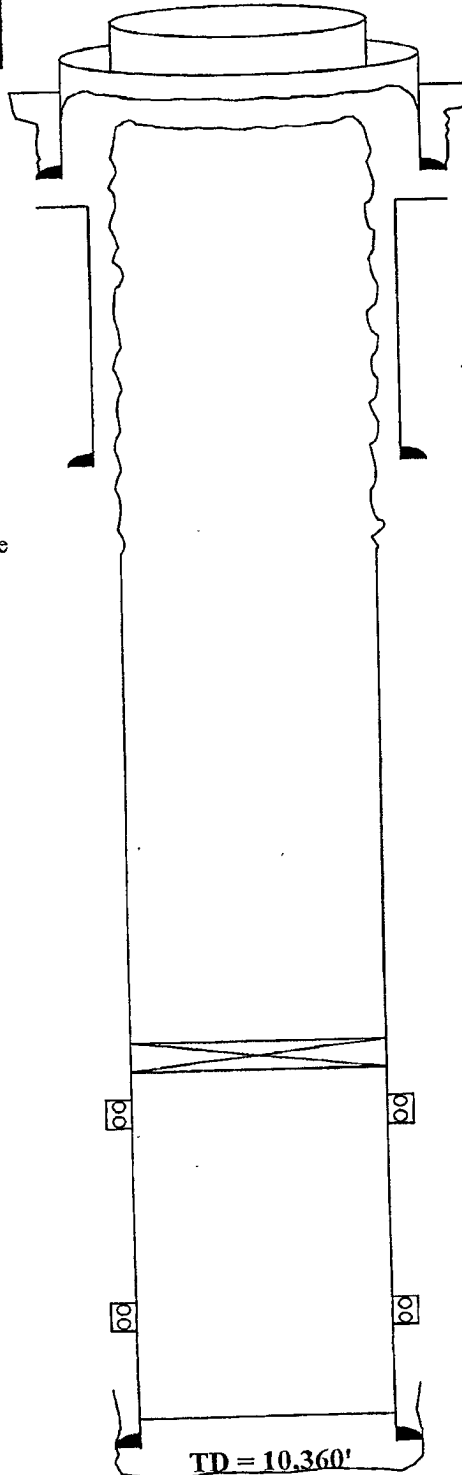
8 5/8" csg, 32#, 4012', in 11" hole
cmt w/ 200 sx
TOC @ 3,305'
(8 5/8" stub @ 827')

5 1/2" csg, 17#, 10360', in 7 7/8" hole
cmt w/ 535 sx (2 stgs)
D.V. collar @ 9653'
TOC @ 7,245'
(5 1/2" stub @ 4,515')

spud well 10/16/64
T.D. 12/1/64 = 46 days

P & A'd 5/10/88

Bagley #1



John Pride 5/22/08
API # 30-025-20610

560' FNL & 560' FEL
Unit Letter A
N. Bagley Permo Penn Pool
Sec 9-T11S-R33E
Lea Co, NM

8 5/8 csg shot off @ 827'
LD 27 jts. 818.80'
75 sx cmt plug 769-880'

65 sx cmt plug 3,850-4,056'

5 1/2" csg shot off @ 4,515'
LD 137 jts. csg, 4,546.33'
50 sx cmt plug 4,330-4,570'

shot 5 1/2" csg @ 5,000'
unable to pull
25 sx cmt @ 4,830-5,050' = 220' cmt

CIBP @ 8,650' w/ 35' cmt on top

perf'd 8,749-761' = 12', 1 spf
13 holes, Wolfcamp

(maybe CIBP above Strawn)

perfs 10,130-194 = 64'
Strawn

TD = 10,360'