

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-23756 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Lou Wortham ✓
8. Well Number 6 ✓
9. OGRID Number 147179 ✓
10. Pool name or Wildcat <del>Eumont</del> Eunice, San Andres, South ✓

Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Chesapeake Operating, Inc. ✓
3. Address of Operator P.O. Box 18496 Oklahoma City, OK 73154-0496
4. Well Location Unit Letter E : 2310' feet from the North line and 380' feet from the West line Section 11 Township 22S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3370'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: Return to Production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of return to production. Well had been shut-in per OCD orders.  
Please refer to R-Order 12748-A. (Order attached, well bore diagram attached)  
Opened valve and turned sales line on Monday May 12, 2008:  
0 BO, 39 MCF Gas and 80 BW.

RECEIVED

MAY 16 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Linda Good TITLE Reg. Compl. Sp. DATE 05/12/2008

Type or print name Linda Good  
For State Use Only

E-mail address: linda.good@chk.com

Telephone No. (405)767-4275

APPROVED BY: Chris Williams TITLE OF DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 05 2008  
Conditions of Approval (if any):

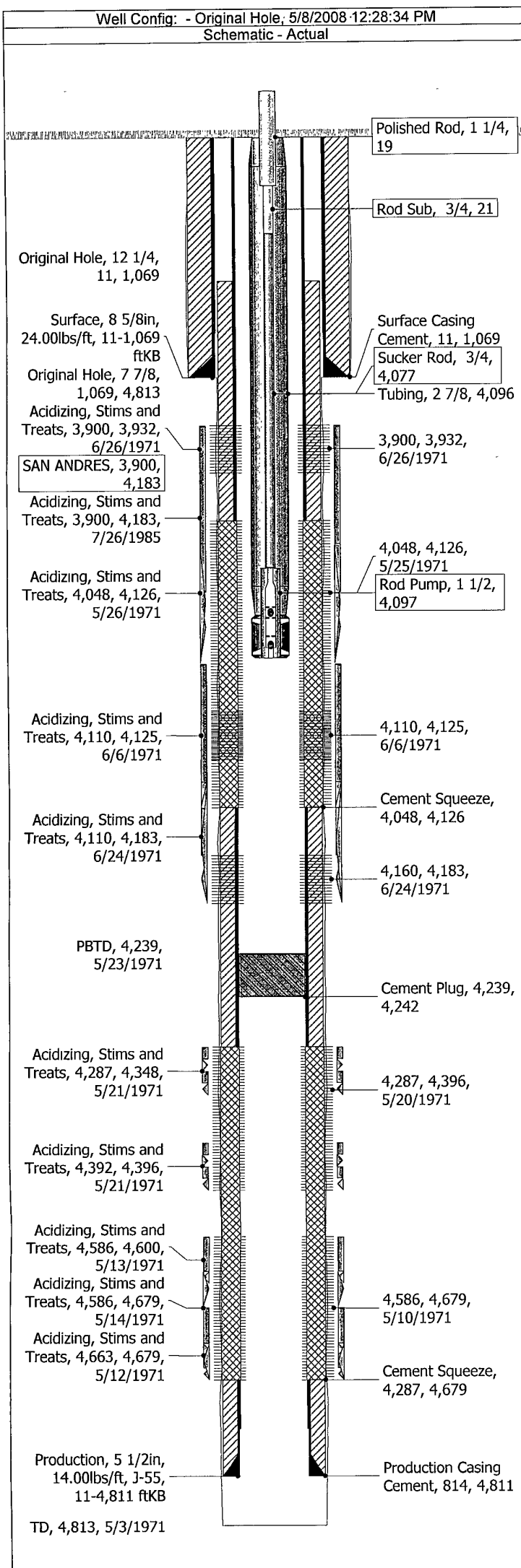


# Regulatory Current Wellbore Schematic

LOU WORTHAM 6

Field: South Eunice San Andres  
County: LEA  
State: NEW MEXICO  
Elevation: GL 3,370.00 KB 3,381.00 KB Height: 11.00  
Location: SEC 11, 22S-37E, 2310 FNL & 380 FWL

Spud Date: 4/22/1971  
Rig Release Date: 4/22/1971  
Initial Compl. Date:  
API #: 3002523756  
CHK Property #: 891420  
1st Sales Date:  
PBDT: Original Hole - 4239.0  
TD: 4,813.0



<b>Cement</b>									
Description: Production Casing Cement									
814.0-4,811.0									
Top (ftKB): 814.0		Top Measurement Method: Volume Calculations							
Fluid	Amount (sacks)	Class	Density (lb/gal)	V (bbl)	Yield (ft³/sack)				
Lead	275	C							
Tail	250								
Description: Cement Squeeze									
4,287.0-4,679.0									
Top (ftKB): 4,287.0		Top Measurement Method:							
Fluid	Amount (sacks)	Class	Density (lb/gal)	V (bbl)	Yield (ft³/sack)				
Lead	100	C							
Tail	275	C							
Description: Cement Squeeze									
4,048.0-4,126.0									
Top (ftKB): 4,048.0		Top Measurement Method:							
Fluid	Amount (sacks)	Class	Density (lb/gal)	V (bbl)	Yield (ft³/sack)				
Lead	150	C							
Tail	200								
<b>Squeezed Perf</b>									
Date		Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Total Shots				
5/10/1971		4,586.0	4,679.0						
5/10/1971		4,110.0	4,125.0	4.0	10				
5/20/1971		4,287.0	4,396.0	1.0	35				
5/25/1971		4,048.0	4,126.0	1.0	22				
<b>Tubing String: Tubing - Production</b>									
Set Depth (ftKB)		Wellbore		Pull Date					
4,097.0		Original Hole							
Item Description	OD (in)	ID (in)	Wt (lbs/ft)	Grade	Top (ftKB)	Btm (ftKB)	Len (ft)		
Tubing	2 7/8				11.0	4,096.0	4,085.00		
Pump Seating Nipple	2 7/8				4,096.0	4,097.0	1.00		
<b>Stimulations &amp; Treatments</b>									
<b>Acidizing on 5/12/1971</b>									
Date		Type		Wellbore		Zone			
5/12/1971		Acidizing		Original Hole					
<b>Stim/Treat Stages</b>									
<Stg No.?, Acidization									
Bottom (ftKB)		Stg No.		Stage Type		Stim/Treat Fluid		Top (ftKB)	VolPum
4,679.0				Acidization		15% NeFe, Acid		4,663.0	11.90
<b>Stim/Treat Additives</b>									
Add			Additive				Amount	Sand Size	
<b>Acidizing on 5/13/1971</b>									
Date		Type		Wellbore		Zone			
5/13/1971		Acidizing		Original Hole					
<b>Stim/Treat Stages</b>									
<Stg No.?, Acidization									
Bottom (ftKB)		Stg No.		Stage Type		Stim/Treat Fluid		Top (ftKB)	VolPum
4,600.0				Acidization		15% NeFe, Acid		4,586.0	11.90
<b>Stim/Treat Additives</b>									
Add			Additive				Amount	Sand Size	
<b>Acidizing on 5/14/1971</b>									
Date		Type		Wellbore		Zone			
5/14/1971		Acidizing		Original Hole					
<b>Stim/Treat Stages</b>									
<Stg No.?, Acidization									
Bottom (ftKB)		Stg No.		Stage Type		Stim/Treat Fluid		Top (ftKB)	VolPum
4,679.0				Acidization		15% NeFe, Acid		4,586.0	107.14
<b>Stim/Treat Additives</b>									
Add			Additive				Amount	Sand Size	
<b>Acidizing on 5/21/1971</b>									
Date		Type		Wellbore		Zone			
5/21/1971		Acidizing		Original Hole					
<b>Stim/Treat Stages</b>									
<Stg No.?, Acidization									
Bottom (ftKB)		Stg No.		Stage Type		Stim/Treat Fluid		Top (ftKB)	VolPum
4,396.0				Acidization		15% NeFe, Acid		4,392.0	3.57
<b>Stim/Treat Additives</b>									
Add			Additive				Amount	Sand Size	
<b>Acidizing on 5/21/1971</b>									
Date		Type		Wellbore		Zone			
5/21/1971		Acidizing		Original Hole					

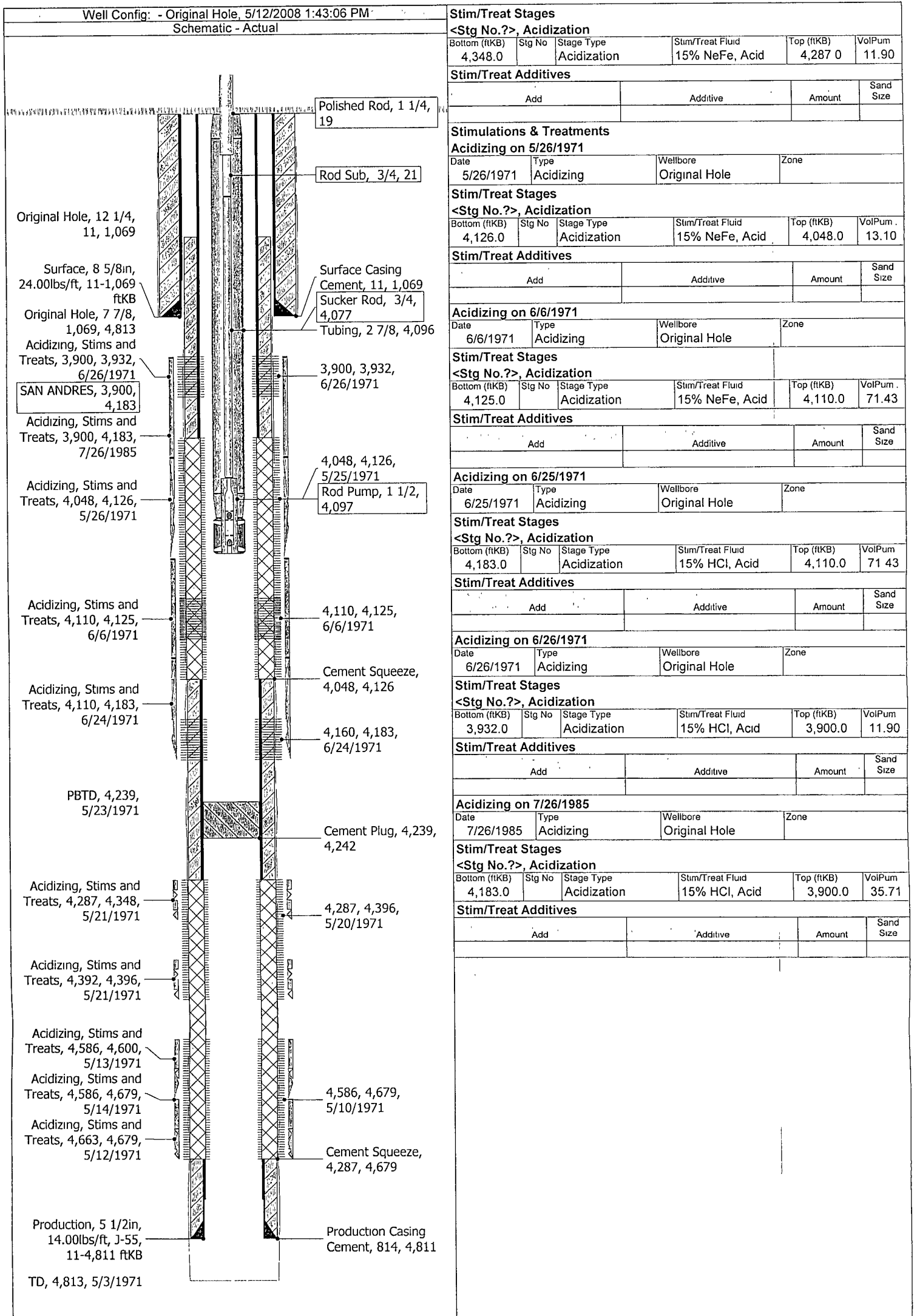


# Regulatory Current Wellbore Schematic

LOU WORTHAM 6

Field: South Eunice San Andres  
County: LEA  
State: NEW MEXICO  
Elevation: GL 3,370.00 KB 3,381.00 KB Height: 11.00  
Location: SEC 11, 22S-37E, 2310 FNL & 380 FWL

Spud Date: 4/22/1971  
Rig Release Date: 4/22/1971  
Initial Compl. Date:  
API #: 3002523756  
CHK Property #: 891420  
1st Sales Date:  
PBDT: Original Hole - 4239.0  
TD: 4,813.0



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

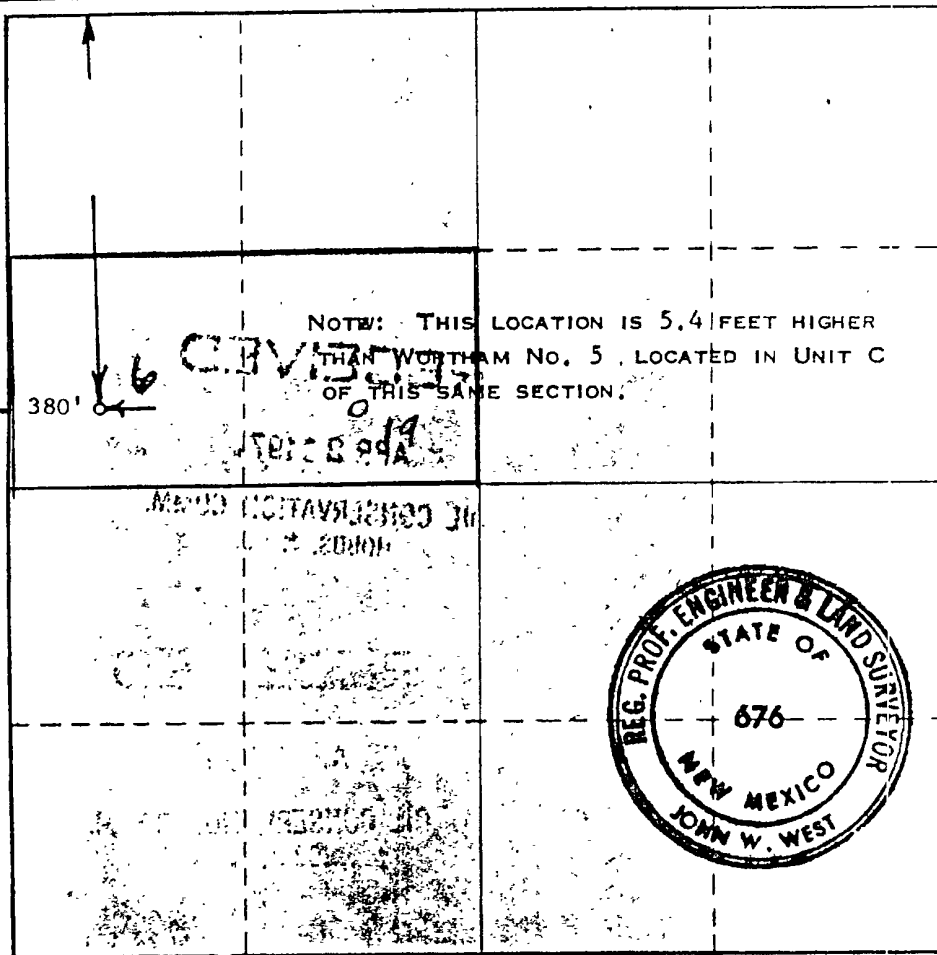
Operator <b>ANADARKO PRODUCTION COMPANY</b>			Lease <b>LOU WORTHAM</b>		Well No. <b>6</b>
Unit Letter <b>E</b>	Section <b>11</b>	Township <b>22 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Footage Location of Well: <b>2310</b> feet from the <b>NORTH</b> line and <b>380</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3370</b>	Producing Formation <b>San Andres</b>		Pool <b>South Eunice San Andres</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.  
**# 6-E & 19-F**
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

*John W. West*

Name

District Superintendent

Signature

Anadarko Production Company

Company

4-13-71

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief

Date Surveyed

APRIL 4, 1971

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No.

676

