Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr , Hobbs, NM 88240		WELL API NO. 30-005-00661
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM		
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		South Caprock Queen Unit
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		Tract 48
1. Type of Well: Oil Well Gas Well X Other		8. Well Number 016
2. Name of Operator		9. OGRID Number
Kevin O. Butler and Associates, Inc.		012627
3. Address of Operator		10. Pool name or Wildcat
P. O. Box 1171, Mid	land, TX 79702	Caprock Queen (08559)
4. Well Location		
Unit Letter P :	990 feet from the South line and	990 feet from the East line
Section 30	Township 15S Range 31E	NMPM Chaves County NM
	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application 🔲 o		
Pit typeDepth to Groundw	aterDistance from nearest fresh water wellDi	stance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check A	Appropriate Box to Indicate Nature of Notice	, Report or Other Data
		•
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		
		RILLING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	NT JOB
OTHER ***	OTHER:	and price to the solid transfer and the solid
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