Form 3160-5 (August 2007)

891355

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAY 12 2008

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM0557256

SUNDRY Do not use thi abandoned we	NMNM0557256					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No	
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. ELLIOT FED 02	
Name of Operator CHESAPEAKE OPERATING INC E-Mail: lgood@chkenergy.com				9. API Well No. 30-025-22755-00-S1		
P O BOX 18496 OKLAHOMA CITY, OK 73154-0496 Ph: 405.75 Fx: 405.75				le)	10. Field and Pool, or Exploratory PENROSE SKelly, Gray bure	
4. Location of Well (Footage, Sec., 7 Sec 15 T22S R37E SWNE 16			11. County or Parish, and State LEA COUNTY, NM			
Unit 6						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent □ Subsequent Report □ Final Abandonment Notice 13. Describe Proposed or Completed Opposed	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Nev □ Plug □ Plug □ t details, includ	eture Treat v Construction g and Abandon g Back ling estimated start	tion Recomplete adon Temporarily Abandon Water Disposal		□ Water Shut-Off □ Well Integrity □ Other oximate duration thereof.
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f ATTN: WESLEY INGRAM THIS WELL IS ON THE OCD	ally or recomplete horizontally, it will be performed or provide operations. If the operation respondent the operation responds in the file operation.)	give subsurface the Bond No. o sults in a multip ed only after all	locations and mea n file with BLM/B le completion or re requirements, inch	sured and true ver IA. Required su completion in a uding reclamatio	ertical depths of all pertir bsequent reports shall be new interval, a Form 316 n, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has
4/09/2008 MIRU PULLING	UNIT & PLUGGING EQU	IPMENT.				
4/10/2998 FINISH RU UNIT GAUGERING & JUNKBASKE	AND P&A EQUIPMENT. T TO 3625'. POOH W/W	NDWH NU L , RIH W/W	BOP, POOH W L & 5 1/2" CIBI	//2 7/8" TBG, P, SET @ 360	TIP W/WL & 4.625")8', POOH W/WL.	
4/11/2008 CIRC HOLE W/F 1000'.	PLUGGING MUD. SPOT	25 SX CMT (ON CIBP. POC	DH W/2 7/8" T	BG. RIH W/PKR TO)
14. Thereby certify that the foregoing is	true and correct. Electronic Submission # For CHESAPE mitted to AFMSS for proce	59778 verified AKE OPERAT	by the BLM We ING INC, sent to RT SIMMONS on	ell Information the Hobbs 04/21/2008 (0	System 8KMS0364SE)	
Name (Printed/Typed) LINDA GOOD			Title FEDERAL REGULATORY ANALYST			
Signature (Electronic Submission)			Date 04/21/	2008		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Appropried ACCEPTED				JAMES A AMOS FitleSUPERVISOR EPS Date 04/24/20		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a tatements or representations as	crime for any poto any matter w	erson knowingly ar ithin its jurisdictio	nd willfully to ma n.	ake to any department or	agency of the United

Additional data for EC transaction #59778 that would not fit on the form

32. Additional remarks, continued

4/13/2008 TIH TO 1008'. SET PKR. TEST CSG TO 1000 PSI. NO LEAK OFF. TOOH TO 693' SET PKR & TEST CSG. NO TEST. TRY TO RELEASE PKR. PKR STUCK. SHEAR PKR & TOOH. TIH OPEN ENDED TO 2585' & SET 35 SX PLUG. PU TO 1300'. WOC . TIH & TAG TOC @ 2270'. TOOH.

4/14/2008 TOOH W/TBG. TIH W/WL & PERF @ 1255'. TIH & SET PKR @ 930'. TRY TO ESTALISH INJECTION RATE HAD COMMUNICATION UP THE ANNULUS TALK TO BLM REP. OK'D 35 SPOT @ 1255'. TIH W/PKR TO 600' & SQUEEZE. DISPLACED 6 BBL. WOC SQUEEZE @ 1255'.

4/15/2008 TIH TO TAG PLUG SET @ 1255'. NO TAG. TIH & SPOT 25 SX PLUG @ 1317' AS PER BLM REP. WOC 4 HRS. TIH & TAG TOC PLUG @ 1064'. TIH & PERF @ 430' TIH W/PKR TO 125'. BREAD CIRCU & CIRCU 140 SX OF CMT 5 1/2" \times 8 5/8" TO SURF. WOC.

4/16/2008 TIH & TAG CMT PLUG @ 392'. SPOT 25 SX PLUG TO SURFACE. RDMO.

891355 (CHK PN 801022)