

I&E - HOBBS

ENTERED
TO AFMSSForm 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator B C Operating, Inc.

3a Address
P O Box 50820 Midland, TX 797103b. Phone No. (include area code)
432-684-9696

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

660' FSL & 1980' FWL
N- Sec 20, 23S-32E

5 Lease Serial No

NMNM-116573

6 If Indian, Allottee or Tribe Name

N/A

7 If Unit or CA/Agreement, Name and/or No

N/A

8 Well Name and No

Lonecat Federal #1

9 API Well No

30-025-38447

10 Field and Pool, or Exploratory Area

Trieste Draw Delaware West

11 County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Tank Battery Schematic for the Lonecat Fed #1.

RECEIVED

MAR 07 2008

HOBBS OCD

ACCEPTED FOR RECORD

JAN 14 2008

LES BABYAK
PETROLEUM ENGINEER14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Pam Botkin

Title Engineering Tech

Signature

Pam Botkin

Date

1/3/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GASE

GASLINE SALES

GASROLLING LINE 1"

WATER LINE

LINE 2"

WATER TANK

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WELL #1

WELL #2 (Not Drilled)

WELL #3 (Not Drilled)

Production Phase O.T. #1

1 Valve 1 open

2 Valve 2 sealed closed

3 Valve 3 closed or open

4 Valve 4 open

5 Valve 5 closed or open

VALVES ON DT #2 positioned

A. Valve 1 closed

B. Valve 2 sealed closed

C. Valve 3 closed or open

D. Valve 4 open

E. Valve 5 closed or open

SALE Phase O.T. #1

1- Valve 1, 4, 5 sealed closed

2- Valve 2 open during SALE

3- Valve 3 sealed closed

VALVES ON O.T. #2

A. Valve 1 open

B. Valve 2 sealed closed

C. Valve 3 and 5 closed

D. Valve 4 open or open