

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator
BOLD ENERGY, LP

3a Address
415 W. Wall Street, Suite 500 Midland, TX 79701

3b Phone No (include area code)
432-686-1100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 660' FWL Unit Letter "L"
Section 5 - T24S - R34E**

5 Lease Serial No
LC 061374A

6 If Indian, Allottee or Tribe Name
N/A

7 If Unit or CA/Agreement Name and/or No
35983

8 Well Name and No
Bell Lake #27

9 API Well No
30-025-38562

10 Field and Pool, or Exploratory Area
Bell Lake; Delaware, South

11 County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Stock Tank Vapor
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	& Gas Analysis
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached:

**Stock Tank Vapor Test Results
Gas Analysis Results**

RECEIVED
APR 03 2008
HOBBS OCD

ACCEPTED FOR RECORD

APR 2 2008

[Signature]

**BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE**

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Shannon L. Klier

Title **Operations Engineering Manager**

Signature

[Signature]

Date

3/20/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Title

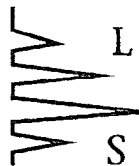
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Laboratory Services Inc.

2609 West Marland

Hobbs, New Mexico 88240

(505)397-3713

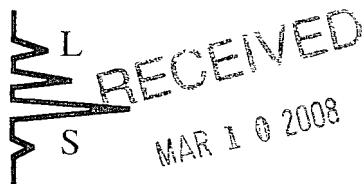
Bold Energy
Attention: Mr. Donny Money
415 W. Wall, Suite 500
Midland, Texas 79701

March 19, 2008

Bell Lake 27

Tank 985231	H2S = 1.5 PPM
Tank 985232	H2S = 1.5 PPM
Tank 985233	H2S = 0.5 PPM
Water Tank	H2S = 0 PPM

Thank You,
Will McDaniel



Laboratory Services, Inc.

2609 West Marland
Hobbs, New Mexico 88240

Telephone: (505) 397-3713

FOR: Bold Energy, LP
Attention: Donny Money
415 W. Wall, Suite 500
Midland, Texas 79701

SAMPLE:
IDENTIFICATION Bell Lake 27
COMPANY: Bold Energy
LEASE:
PLANT:

SAMPLE DATA: DATE SAMPLED 3/5/08 7:15 am
ANALYSIS DATE: 3/5/08
PRESSURE - PSIG 71
SAMPLE TEMP. °F 43
ATMOS. TEMP. °F 40

GAS (XX) LIQUID ()
SAMPLED BY: Phil Longan
ANALYSIS BY: Vickie Sullivan

REMARKS: H2S = 1.5 PPM

COMPONENT ANALYSIS

COMPONENT		MOL PERCENT	GPM
Hydrogen Sulfide	(H2S)		
Nitrogen	(N2)	3.936	
Carbon Dioxide	(CO2)	0.048	
Methane	(C1)	69.725	
Ethane	(C2)	13.343	3.560
Propane	(C3)	7.941	2.183
I-Butane	(IC4)	0.976	0.319
N-Butane	(NC4)	2.265	0.713
I-Pentane	(IC5)	0.514	0.188
N-Pentane	(NC5)	0.473	0.171
Hexane Plus	(C6+)	0.779	0.338
		100.000	7.472
BTU/CU.FT. - DRY		1322	MOLECULAR WT. 23.1380
AT 14.650 DRY		1318	
AT 14.650 WET		1295	
AT 14.73 DRY		1325	
AT 14.73 WET		1303	
SPECIFIC GRAVITY -			
CALCULATED		0.797	
MEASURED			