Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND WAYNER BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC-032579E

6. If Indian, Allottee or Tribe Name

		to drill or to re-enter a NPD) for such proposa		,	
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7. If Unit of CA/Agreement, Name and/or No.	
I. Type of Well				1	
Oil Well Gas Well Other				8. Well Name and No SOUTH JUSTIS U	UNIT D #25 - 302 976
2. Name of Operator LEGACY RESERVES OPERATING LP 240974				9. API Well No. 30-025-11797	1
3a. Address P.O BOX 10848	3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area		
MIDLAND, TX 7970	(432)689-5200		JUSTIS, BLINEBRY-TUBB-DRINKARD		
4. Location of Well (Footage, Sec., T., 2310' FSL & 330' FEL (I) SEC 26, T-25S, R-37E)		11. Country or Parish, LEA COUNTY, N	•	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUI	RE OF NOTIC	CE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	☐ Deepen ✓ Fracture Treat	Production (Start/Resume) Reclamation		Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete		Other FRAC STIMULATE
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		-*
13. Describe Proposed or Completed Of the proposal is to deepen directions. Attach the Bond under which the way following completion of the involve testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pro red operations. If the operation Abandonment Notices must l	ly, give subsurface locations and ovide the Bond No. on file with on results in a multiple completi	d measured an BLM/BIA. R ion or recomp	d true vertical depths o equired subsequent rep letion in a new interval	of all pertinent markers and zones. ports must be filed within 30 days a Form 3160-4 must be filed once

ESTIMATED START DATE: 4/25/08

(Instructions on page 2)

MIRU pulling unit. POH prod equip. CO fill w/ bailer. Run csg scraper. Run GR/CNL log. Potentially perforate additional pay based on log. Spot 2000 gal 15% NEFE HCL acid. Acidize w/ 5000 gal 15% NEFE HCL, gelled brine, rock salt and ball sealers. Frac Blinebry-Tubb-Drinkard perfs 5054'-5930' w/ 92,500 gal 25# x-linked gel and 220,000# 20/40 Brown Sand at 40 BPM down 3 ½" tubing. CO frac sand w/ bailer. Run prod equip. Put well back on pumping production.

APR 1.5.2003

APR 1 3 2008

	JBBS UUD	JAMES A. AMOS SUPERVISOR-EPS
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	•	
KENT WILLIAMS	Title SENIOR ENGINEER	
Signature Kent Winim	Date 04/09/2008	
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE	
Approved by OC DISTRICT SU	PERVISOR/GENERAL MANAGER	
Mus Willan	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or a that the applicant holds legal or equitable title to those rights in the subject lease which we entitle the applicant to conduct operations thereon.	ertify ould Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any perfectitions or fraudulent statements or representations as to any matter within its jurisdiction	erson knowingly and willfully to make to any depa	irtinent or agency of the United States any false,