

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S. St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-025-11906  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>B-229   |
| 7. Lease Name or Unit Agreement<br>Name<br>ARNOTT RAMSAY F  |
| 8. Well Number 8  |
| 9. OGRID Number 240974  |
| 10. Pool name or Wildcat<br>JUSTIS FUSSELMAN  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |
|--|
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> |
| 2. Name of Operator<br>LEGACY RESERVES OPERATING LP  |
| 3. Address of Operator<br>P.O. BOX 10848<br>MIDLAND, TX 79702  |

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|--|
| 4. Well Location<br>Unit Letter <u>A</u> : <u>330</u> feet from the <u>NORTH</u> line and <u>330</u> feet from the <u>East</u> line.<br>Section <u>36</u> Township <u>T25S</u> Range <u>R37E</u> NMPM LEA County |
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|--|
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3047' GL |
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|  |
|--|
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>                                 |
| Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ |

|                                |  |
|--------------------------------|--|
| Pit Liner Thickness: _____ mil | Below-Grade Tank: Volume _____ bbls; Construction Material _____ |
|--------------------------------|--|

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                                   |   | SUBSEQUENT REPORT OF:                            |  |
|---|---|--|--|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>             | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| OTHER: <input type="checkbox"/>                           |   | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RECEIVED

- SEE ATTACHED DETAIL -

MAY 19 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams TITLE: SENIOR PETROLEUM ENGINEER DATE 5/16/2008

Type or print name KENT WILLIAMS E-mail address: kwilliams@legacylp.com Telephone No. (432)689-5200  
**For State Use Only**

APPROVED BY: Chris Williams TITLE: OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 05 2008  
Conditions of Approval (if any):

## Sundry Notice – C-103 – Box 13

### **Arnott Ramsay F # 8**

API # 30-025-11906

Field/Pool: Justis Fusselman

Legacy Reserves Operating LP

Box 12: Type Notice : Notice of Intention - Perform Remedial Work - Acidize

Estimated Start Date: 6/1/08

### Box 13 : Describe Proposed or Completed Operations:

1. MIRU pulling unit.
2. POH rods and pump.
3. Install BOP.
4. Lower 2 3/8" tubing and tag PBTD.
5. POH w/ 2 3/8" tubing. Scanalog tubing out of hole to inspect tbg. LD green and red band tbg.
6. RIH w/ 4 1/2" notched collar and Bulldog "stroke" type bailer. RU power swivel to enable rotating tubing during cleanout. Rotate and stroke bailer as necessary to cleanout fill and old ball sealers to PBTD of 6871'.
7. RIH w/ 5 1/2" casing scraper and tubing. Cleanout casing and perf interval to PBTD.
8. RIH w/ 2 3/8" tbg and 5 1/2" pkr to btm perf at 6853'.
9. Spot 250 gal 15% NEFE HCL acid from 6853'-6603' (250' height) in casing.
10. RIH w/ 2 3/8" tbg and 5 1/2" pkr to 6700'. Test tbg in hole to 5000#. Circ hole and load annulus with 123 bbls+ of 2% KCL water. Set pkr. Test csg annulus to 500#.
11. RU acidizing company. Acidize Fusselman perms 6763'-6853' with 3000 gal 15% NEFE HCL acid and 1500 gal brine and 1500 # rock salt down 2 3/8" tubing at 4-5 BPM or 4000 # maximum pressure. Flush w/ 100 bbls 2% KCL fresh water to dissolve rock salt. Shutin well for 15 minutes. Monitor ISIP, 5, 10 and 15 minute shut-in pressures.
12. Flowback to transport until dead, if necessary.
13. POH w/ tbg and pkr.
14. RIH w/ production tbg. Tag PBTD. If rock salt present above btm perf at 6853' pump 100 bbls 2% KCL water to dissolve salt. Pickup and set btm of tbg at btm perf.
15. RIH w/ rod insert pump and 6850' rod string.
16. ND BOP. Install production wellhead. Start well pumping. RDMO pulling unit.