

Office

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30 - 025 - 32515

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State "B" 1576

8. Well Number

9

9. OGRID Number

00778

10. Pool name or Wildcat

Vacuum; Drinkard (62110)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP America Production Company

3. Address of Operator

P. O. Box 1089 Eunice, New Mexico 88231

4. Well Location

Unit Letter M : 500 feet from the South line and 418 feet from the West line
Section 32 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3968' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BP America abandoned this well as follows: (see attached wellbore diagram for additional details):

Commenced operations on 5/14/08. MIRU PU, installed BOP, released pkr & POH. WIH w/ 5½" CIBP on tbg, set @ 7590' (44' above top perf). Circulated & loaded hole w/ 9.5 ppg mud laden fluid & spotted 25 sk Class "C" onto CIBP, plug set from calculated top of +/- 7350' to 7590' = 240'. Pulled tbg to 6055' and set 25 sk Class "C" inside plug across leaks identified between 5907' - 6005', which also covers the top of Glorieta @ 5970'. Pulled tbg to above plug & WOC overnight. Lowered tbg & tagged plug @ 5807'. Plug set 5807' - 6055' = 248'. Pulled tbg to 704' & set 55 sk Class "C" inside plug across top of San Andres @ 4336'. Pulled tbg above cmt, WOC overnight & tagged plug @ 4169'. Plug set 4169' - 4704' = 535', which also covers productive interval of San Andres in this area. Pulled tbg to 3010' & set 50 sk Class "C" inside plug across base of salt @ 2620'. Plug set approximately 530' - 3010', which also covers top of Yates @ 2844'. Pulled tbg to 1692' & set 30 sk Class "C" inside plug across top of salt @ 1620' and also covered the 85/8" surface casing shoe @ 1522'. WOC 4 hrs & tagged plug @ 1408'. Plug set from 1408' - 1692' = 284'. Pulled tbg to 100' and set 10 sk Class "C" top plug from 0' - 100'. WOC overnight, cut off casings & well head equipment to 4' below ground level & installed regulation Dry Hole Marker. RD PU, removed surface equipment and prepped location for final NMOCD inspection. Operations completed and well P&A'd on 5/20/08.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Dan Dodd TITLE agent for BP America Production Company DATE 5/23/08Type or print name D. C. Dodd E-mail address: dan.dodd@bp.com Telephone No. 432 / 683-8000

For State Use Only

APPROVED BY: Chris Williams TITLE OCD DISTRICT SUPERVISOR/GENERAL MANAGER DATE JUN 05 2008

Conditions of Approval (if any):



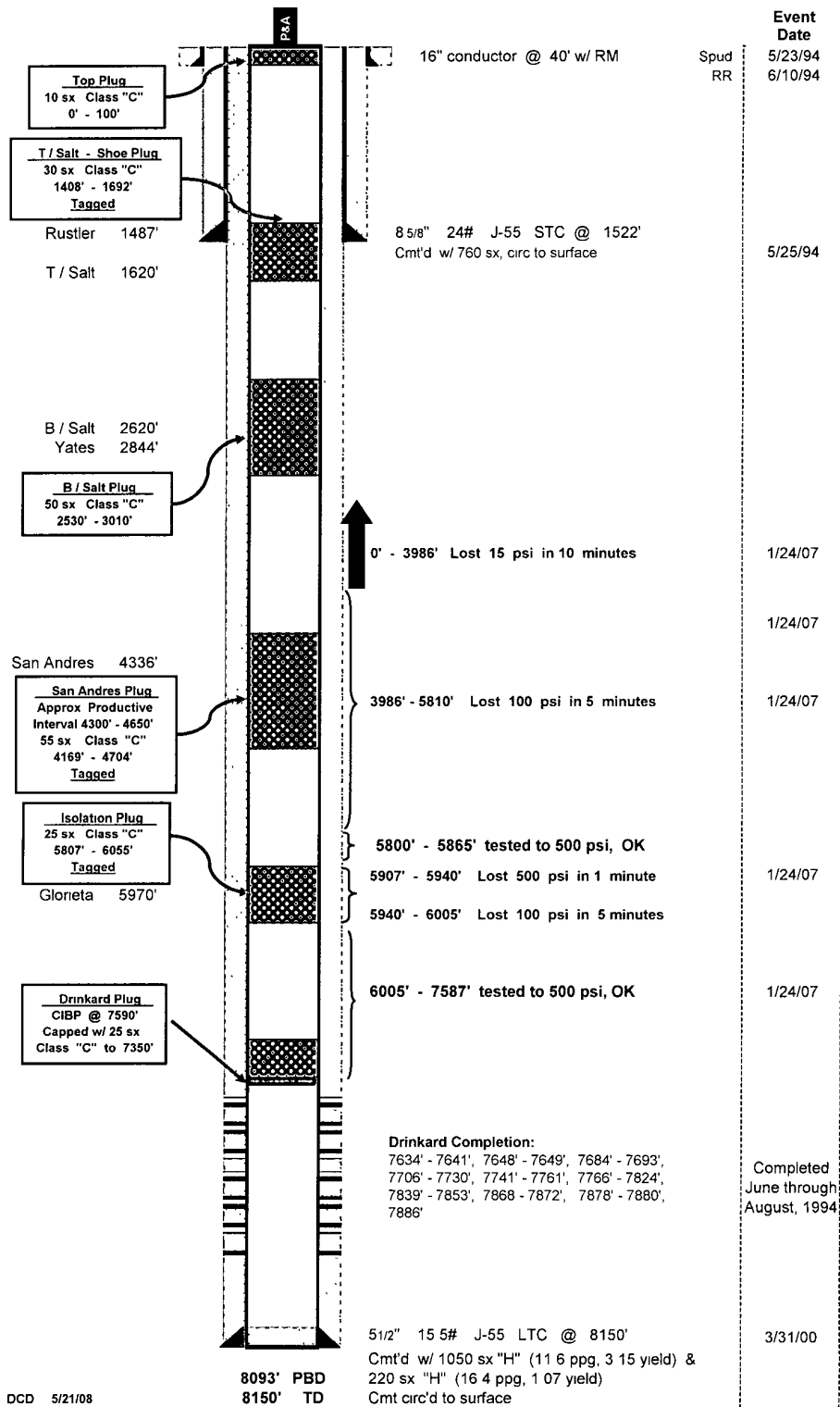
State "B" 1576 #9
Vacuum (Drinkard)

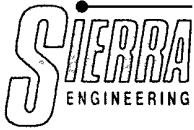
API No. 30 - 025 - 32515

500' FSL & 418' FWL
Section 32 - T17S - R35E
Lea County, New Mexico

Final P&A
May 20, 2008

RKB 13'
GL 3981'





May 23, 2008

NMOCD - District 1
Attn: Chris Williams
1625 N. French Drive
Hobbs, New Mexico 88240

RECEIVED

MAY 27 2008

HOBBS OCD

Re: BP America Production Company
Subsequent Report of P&A
State B 1576 #9
Vacuum; Drinkard
Lea County, New Mexico
API No. 30 - 025 - 32515

Chris:

Enclosed is the subject filing - I have enclosed a 11" x 17" wellbore schematic for easier reading and review of the operations and an 8½" x 11" version for scanning.

Thank your for your assistance in this matter - if you have any questions regarding this report, please call me at 432 / 889-2202.

Sincerely,

A handwritten signature in black ink, appearing to read "Dan", written over a horizontal line.

Dan Dodd

State "B" 1576 #9
Vacuum (Drinkard)

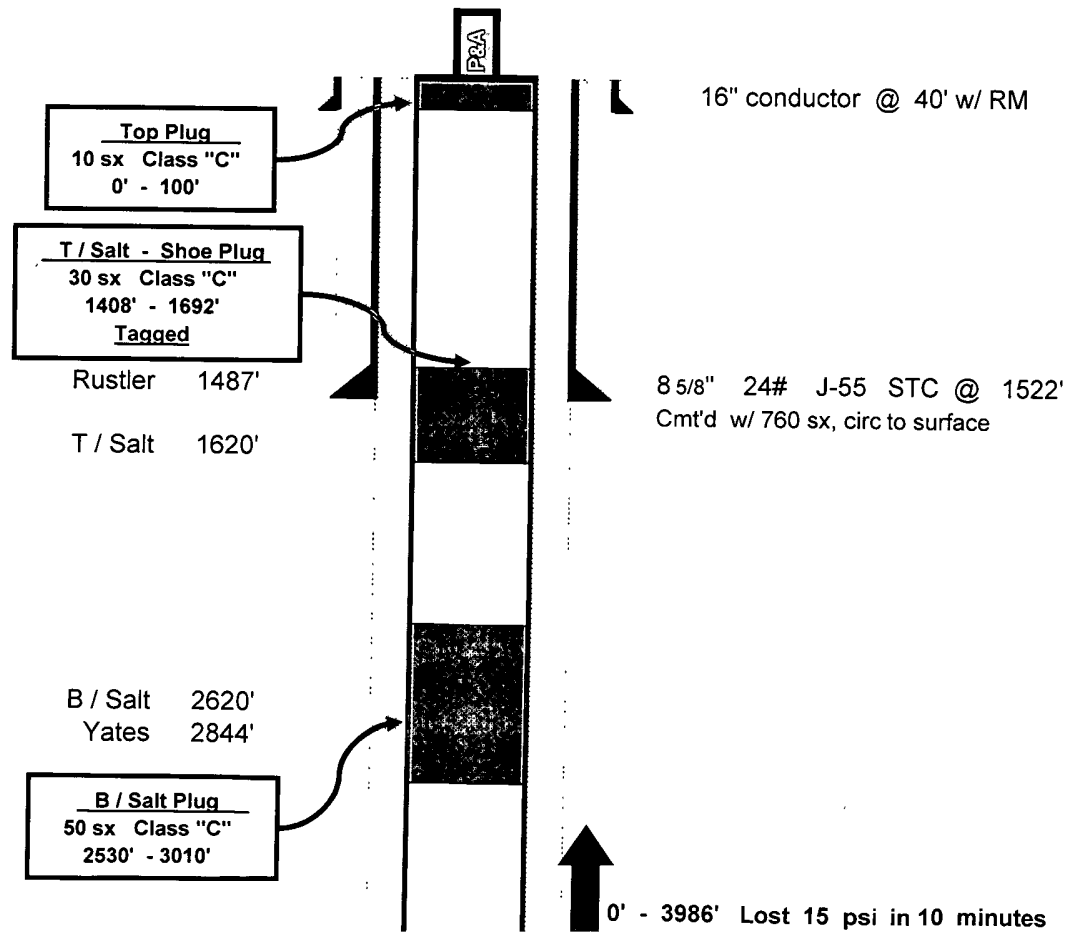
API No. 30 - 025 - 32515

500' FSL & 418' FWL
Section 32 - T17S - R35E
Lea County, New Mexico

Final P&A

May 20, 2008

RKB 13'
GL 3981'



	Event Date
Spud RR	5/23/94
	6/10/94
	5/25/94
	1/24/07

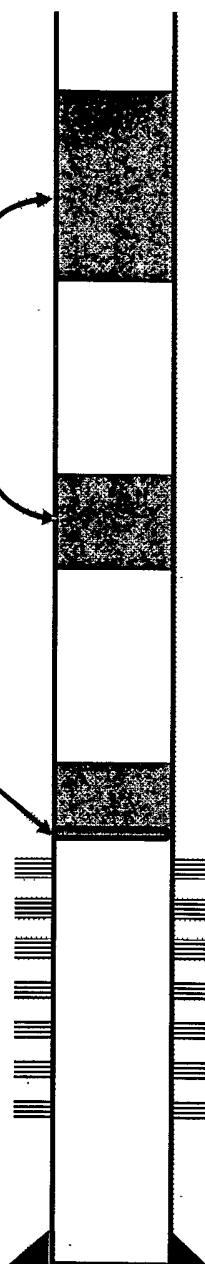
San Andres 4336'

San Andres Plug
Approx Productive
Interval 4300' - 4650'
55 sx Class "C"
4169' - 4704'
Tagged

Isolation Plug
25 sx Class "C"
5807' - 6055'
Tagged

Glorieta 5970'

Drinkard Plug
CIBP @ 7590'
Capped w/ 25 sx
Class "C" to 7350'



3986' - 5810' Lost 100 psi in 5 minutes

5800' - 5865' tested to 500 psi, OK

5907' - 5940' Lost 500 psi in 1 minute

5940' - 6005' Lost 100 psi in 5 minutes

6005' - 7587' tested to 500 psi, OK

Drinkard Completion:

7634' - 7641', 7648' - 7649', 7684' - 7693',
7706' - 7730', 7741' - 7761', 7766' - 7824',
7839' - 7853', 7868 - 7872', 7878' - 7880',
7886'

51/2" 15.5# J-55 LTC @ 8150'

Cmt'd w/ 1050 sx "H" (11.6 ppg, 3.15 yield) &

220 sx "H" (16.4 ppg, 1.07 yield)

Cmt circ'd to surface

1/24/07

1/24/07

1/24/07

1/24/07

Completed
June through
August, 1994

3/31/00

DCD 5/21/08

8093' PBD
8150' TD