

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter MAY 06 2008
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. FEDERAL 4-24 ✓
2. Name of Operator CHESAPEAKE OPERATING, INC. ✓ Contact: LINDA GOOD E-Mail: linda.good@chk.com		9. API Well No. 30-025-34104 54
3a. Address P.O. BOX 18496 OKLAHOMA CITY, OK 73154-0496	3b. Phone No. (include area code) Ph: 405.767.4275	10. Field and Pool, or Exploratory DK - Abo Wildcat San Andres
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T20S R38E SESE 467FSL 660FEL Unit P		11. County or Parish, and State LEA CO. COUNTY, NM ✓

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ATTN: JIM AMOS,

CHESAPEAKE, RESPECTFULLY, REQUEST PERMISSION TO RECOMPLETE PER THE ATTACHED PROCEDURE. THE RECOMPLETION WORK HAS BEEN DONE.

2/27/2008 PERFORATE SAN ANDRES @ 4617' - 4744' W/3 JSPF, 174 HOLES.

3/01/2008 ACID & SAND FRAC SAN ANDRES PERFS 4617' - 4744' W/2000 GAL 15% NEFE HCL & 38,094 GAL B FRAC 25 X-LINK GEL & 60,000# 20/40 BROWN SD. FLUSH W/1722 GAL LINEAR GEL.

Supply Comp. Report for San Andres

14. I hereby certify that the foregoing is true and correct. Electronic Submission #59919 verified by the BLM Well Information System For CHESAPEAKE OPERATING, INC., sent to the Hobbs	
Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPECIALI
Signature (Electronic Submission)	Date 04/28/2008
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By Chris Williams	Title
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make a false statement or representation as to any matter within its jurisdiction.	

ACCEPTED FOR RECORD	
MAY 3 2008	Date
J. Amos	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

2A Blinebry 046 (8:1)

Additional data for EC transaction #59919 that would not fit on the form

32. Additional remarks, continued

3/02/2008 PERFORATE UPPER SAN ANDRES FROM 4326' - 4565' W/3 SPF, 144 HOLES.

3/04/2008 ACID & SAND FRAC UPPER SAN ANDRES FROM 4326' - 4565' W/2000 GAL 15% NEFE HCL - FRAC
W/30,870 GAL BFRAC 25 X-LINK GEL & 50,000# 20/40 BROWN SAND - FLUSHED W/1638 GAL LINEAR GEL.

4/15/2008 SET CBP @ 4498'.

RETURN WELL TO PRODUCTION. (PRODUCING FROM 4326' - 4471')

(CHK PN 890129)



**Federal #4-24
Set CBP
Lea County, New Mexico**

Location: Section 24, 20S-38E, 467 FSL & 660 FEL

Production Casing: 7" 23# N-80 LT&C 0-7,925', ID=6.366", Drift=6.241",
Burst=3830#

PBTD/TD: 6,530'/7,950'

Current Perfs: Blinebry 6,045'-6,443'
San Andres 4,617' - 4744'

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. MIRU workover rig. POH w/pump, rods, and tubing. ND WH. NU BOP.
3. RU wireline unit. RIH w/ gauge ring and junk basket to 4,500'. RIH and set CBP @ 4,490'. POH.
4. TIH with production tubing and SN. Set seat nipple @ 4,440' or as close to the CBP @ 4,490' as possible. Set TAC @ 4,275'.
5. ND BOP. NU WH. TIH with pump and rods. Fill tubing and space out pump accordingly. Verify pump action. Place well on test.

7/8" rods = 61 rods = 1,525'

3/4" rods = 88 rods = 2,200'

7/8" rods = 30 rods = 750'

6. RDMO workover rig. Clean location.



**Federal #4-24
San Andres Re-Completion
Lea County, New Mexico**

Location: Section 24, 20S-38E, 467 FSL & 660 FEL

Production Casing: 7" 23# N-80 LT&C 0-7,925', ID=6.366", Drift=6.241",
Burst=3830#

PBTD/TD: 6,530'/7,950'

Current Perfs: Blinebry 6,045'-6,443'

Procedure

Hold Tailgate Safety meeting prior to beginning work each morning and as required for specific operations.

1. Prep location. Check anchors and clean area for workover.
2. MIRU workover rig. POH w/pump, rods, and tubing. ND WH. NU BOP.
3. RU wireline unit. RIH w/ gauge ring and junk basket to CIBP @ 6,530'. RIH and set CBP @ 5,945'. POH.
4. RIH and perforate San Andres as follows:

San Andres	4,736' – 4,744'	8'	3 SPF	24 holes
San Andres	4,726' – 4,732'	6'	3 SPF	18 holes
San Andres	4,695' – 4,711'	16'	3 SPF	48 holes
San Andres	4,688' – 4,692'	4'	3 SPF	12 holes
San Andres	4,681' – 4,686'	5'	3 SPF	15 holes
San Andres	4,665' – 4,670'	5'	3 SPF	15 holes
San Andres	4,635' – 4,636'	1'	3 SPF	3 holes
San Andres	4,624' – 4,632'	8'	3 SPF	24 holes
San Andres	4,617' – 4,622'	5'	3 SPF	15 holes
Totals		58'		174 holes

Correlate to attached log from 2/20/1998. RDMO wireline.

5. TIH w/ 3-1/2" workstring and treating packer to 6,400' and set.
6. RU frac service and frac San Andres perfs 4,736' – 4,622' (174 holes) with 60,000# 20/40 sand. Frac design/pump schedule will be provided separately once finalized. Record ISIP-5-10-15 min pressures.
7. Unset packer and TOH with 3-1/2" work string and packer. RU wireline. RIH and set CBP at 4,590'. Tag plug to verify. POH.

8. RIH and perforate San Andres as follows:

San Andres	4,558' – 4,565'	7'	3 SPF	21 holes
San Andres	4,542' – 4,549'	7'	3 SPF	21 holes
San Andres	4,524' – 4,533'	9'	3 SPF	27 holes
San Andres	4,466' – 4,471'	5'	3 SPF	15 holes
San Andres	4,451' – 4,460'	9'	3 SPF	27 holes
San Andres	4,444' – 4,447'	3'	3 SPF	9 holes
San Andres	4,428' – 4,432'	4'	3 SPF	12 holes
San Andres	4,326' – 4,330'	4'	3 SPF	12 holes
Totals		239'		144 holes

Correlate to attached log from 2/20/1998. RDMO wireline.

9. TIH w/ 3-1/2" work string and treating packer and set at 4,615'.

10. RU frac service and frac San Andres perfs 4,326' – 4,565' (144 holes) with 50,000# 20/40 sand. Frac design/pump schedule will be provided separately once finalized. Record ISIP-5-10-15 min pressures.

11. Unset packer and TOH with work string and packer.

12. PU bit and work string and TIH to DO plugs set at 5,945' and 4,590' and clean out to CIBP (6,530'). Circulate hole clean. TOH.

13. TIH with production tubing and SN. Set seat nipple at 6,485' (below perfs).

14. ND BOP. NU WH. TIH with pump and rods. Fill tubing and space out pump accordingly. Verify pump action. Place well on test. *Note: Rod design to follow this procedure.*

15. RDMO workover rig. Clean location.