District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003 Submit to Appropriate District Office

Form C-104

1000 Rio Brazos I	il Conservat							5 Copies					
1000 C Ct E-mars Dr. Conto Eo NIM 97505						St. Francis Dr.						AMENDED DEDODT	
				_	Santa Fe, N							AMENDED REPORT	
			EQUE	This A	<u>LLOWABI</u>	LE AND A	UTHO)RIZA'	TION		ANS	PORT	
Operator name and Address below that						OWABLE AND AUTHORIZATIO Obeen placed in the pool of the Hobbs of Office				ber			
Cimarex Er).		This well has been placed in the pool designation from the Hobbs (³ Reason for Filing Code/ Effective Date						
PO Box 140907						$\frac{\partial Q}{\partial u}$ the parameter NW / 02-01-				-	Bilect	ive Date	
Irving, TX 7		or notify the design				6 Pool	Code						
30 - 025-3		ŀ	ool Name enton; Wo	We Hobbe				17290					
7 Property Co		l l	roperty Nam	—— ~ OCD OFF			7_	⁹ Well Number					
31	777 L		tle Bear 7	c Fee				O'//C	9	002	1141111	.	
	rface Lo		tic Bear 7					_		1 +			
Ul or lot no.	Section	Townsh	ip Range	Lot.Idn	Feet from the	e North/Sou	th Line	Feet fro	m the	East/We	st line	County	
			-		420	Cour	+h	175		We	ct	Lea	
N II D	7	15S	38E		430	Sou	LII	1/3	oU .	vve	<u> </u>	Led	
UL or lot no.	Section	le Locat		Lot Idn	Feet from the	e North/So	uth line	Feet fro	m the	East/We	st line	County	
				Lottun									
K	7	155	38E		2277	Sou		172		We		Lea Lea	
12 Lse Code	13 Produci:	ng Method Co	de 14 Gas Con	nection Date	13 C-129 Pe	rmit Number		C-129 Eff	ective I	Date	С.	-129 Expiration Date	
P		Р	04-1	2-08						1			
III. Oil a	nd Gas	Transno	rters										
18 Transpor		19 Transporter Name				POD	G 22 POD ULSTR Location						
OGRID		and Address							ar	and Description			
5902							G						
		!	Davis Gas (Co.				11: 4					
21770			noco Inc R	R.M		0							
21778			PO Box 20	SECTION APPLICATION OF		U	and Sales of						
		Tulsa, OK										\	
	## #	, uisa, ox				The state of		nu nu					
								ŀ					
					100 E								
4	14.7												
IV. Prod	uced W												
²³ POD					nd Description	1							
		Sar	ne as abov	'e									
		letion Data				20 20				30			
²⁵ Spud Date		²⁶ Rea	dy Date		²⁷ TD	²⁸ PBTD		9383-		Tions 94 OH		OH 30 DHC, MC	
					D 11131'	MD 11			ontal Peak Tubing				
12-03-07		02-16-08			/D 9384'	TVD 9383'		Assly, no p		perfs >	1		
31 Hole Size		- 32 Casing		g & Tubir	ng Size	33 Depth Se		et	t		34 Sacks Cement		
17½"				13¾"		612'					510 sx, circ 143 sx		
							4550'			1210			
11"				8%"				1240 sx, 1" w/ 150 sx, circ 5 bbl			// 150 SX, CIFC 5 DDI		
71/8"				5½"		9842'					750 sx, circ 2 bbl		
			3/2						_				
4	⅓ ″	2%"				TOL 9062' BOL 11000'						0 sx	
				27/11	27/"		00111				···		
				2%"			9011'						
VI. Well													
35 Date New Oil 36 Gas		⁶ Gas De	Delivery Date		Test Date	38 Test Lengt		th	³⁹ Tbg. Pressure		re	⁴⁰ Csg. Pressure	
02-16-0	8	03-24-08		04-12-08		24 hrs			250			30	
41 Choke S	Size	⁴² Oil		43 Water		⁴⁴ Gas			⁴⁵ AOF			46 Test Method	
Open		:	13		3		26					Producing	
47 I hereby certi	fy that the			ation Divi				OIL CO	ONSER	VATION D	IVISIC		
complied with a	and that th	e informati	on given abo	ve is true a	nd complete to					_			
the best of my l Signature: /		Approved by	. /	1/-	11.	<i>i</i> -							
Signature.	''	. C	rus	10.	Mi	em	2						
Printed name:	Natalie	Krueger		1		Title:							
	Title: C DETECT SUPERVISOR/C Approval Date:												
Title: Regula	Approval Date: UN 0 5 2008												
<u></u>			_			-	- U ; \	' U U	إلاك			t	
E-mail Address	: <u>nkrue</u>	eger@cii	narex.com	!								;	
Data: May 2	1						,						
Date: May 27, 2008 Phone: 469-420-2723													