	Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103
,	District I 1625 N French Dr., Hobbs, NM 88240 Energy Minerals and Natural Resources	WELL API NO.
		30-025-02890
	District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd, Aztec, NM 87410 1000 Ro Brazos Rd, Aztec, NM 87410	5. Indicate Type of Lease
	1000 Rio Brazos Rd, Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
	1220 S St Francis Dr, Santa Fe, M 87505	B-1482
	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit, Tract 2720
İ	PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 002W
l	2. Name of Operator	9. OGRID Number
L	ConocoPhillips Company ATTN: Celeste Dale 3. Address of Operator	217817 10. Pool name or Wildcat
	3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406	Vacuum (Grayburg – San Andres)
-	4. Well Location	
İ	Unit Letter H: 1,980 feet from the North line and	660feet from theEast line
	Section 27 Township 17-S Range 35-E	NMPM County Lea
10000	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,935' GL; 3,945' RKB	
- [Pit or Below-grade Tank Application □ or Closure⊠	L'amount of the state of the st
	Pit typeSTEEL Depth to Groundwater Distance from nearest fresh water well Distan	ce from nearest surface waterN/A
L	Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Co	onstruction Material STEEL
	12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
	TEMPORARILY ABANDON	LING OPNS.□ P AND A ⊠
	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
_	OTHER: OTHER: OTHER:	PLUGBACK
	13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 1103. For Multiple Completions: Att	ach wellbore diagram of proposed completion
	or recompletion.	and work and a proposed completion
S	SEE ATTACHED PLUGGED WELLBORE DIAGRAM	
0	95/09/08 MIRU Triple N plugging equipment. Held safety meeting. NU BOP, RIH w/ tubi	ng, tagged PBTD @ 4.153'. SD for weekend.
	95/12/08 Circulated hole with mud, pumped 25 sx C cmt 4,129 – 3,882'. POOH w/ tubing.	-
2 F	2,647'. Loaded hole, set packer, unable to establish rate into perforations @ 1,800 psi. Con RIH w/ tubing to 3,025'. Pumped 25 sx C cmt w/ 2% $CaCl_2$ 3,025 – 2,778'. POOH w/ tubing 2,780'. PUH and perforated csg @ 1,750', POOH w/ wireline. RIH w/ packer to 1,386'.	tacted NMOCD, Mark, ok'd balanced plug. ng. WOC. RIH w/ wireline and tagged cmt
	of 2.5 BPM @ 500 psi. Squeezed 50 sx C cmt @ 1,750'. SI well, SDFN.	
p	15/13/08 Tagged cmt @ 1,530'. PUH and perforated csg @ 320'. POOH w/ wireline. RIH tacker. Established rate of 2 BPM @ 400 psi, no circulation. POOH w/ packer, ND BOP. mt w/ 2% CaCl ₂ 320 - 20', ISIP 500 psi. WOC. POOH w/ packer, topped off wellbore w/	PU packer and set @ 10'. Squeezed 90 sx C
C	Cut off wellhead and anchors, installed dry hole marker, backfilled cellar. Approved for n	lugging of well hore only.
	I Liability unco:	MANA Express of the second of
	which may be a	Continuous of Well Plugging)
_	hereby certify that the information above is true and complete to the best of my knowledge	We rate uniterior and the second section and the second section and section se
g	rade tank has been/will be constructed by closed according to NMOCD guidelines \(\text{\te}\text{\texi}\text{\text{\texi}\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\texi{\tex	r an (attached) alternative OCD-approved plan .
S	IGNATURE TITLE James F. Newman, P.	E. (Triple N Services) DATE 05/24/08
T	ype or print name E-mail address: jim@triplens	ervices.com Telephone No. 432-687-1994
	Car State Lice Only	JIINA
٨	APPROVED BY: Mus Williams TITLE	PAL MARIE DATE
	Conditions of Approval (if any):	AI MALES DATE

PLUGGED WELLBORE SKETCH

ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

RKB @ 3945' DF @ 3944' GL @ 3935'

 Buckeye

 Lease & Well No
 East Vacuum GB/SA Unit, Tract 2720, Well No 002W

 Legal Description 1980' FNL & 660' FEL, Sec 27, T-17-S, R-35-E, Unit letter H,

 County
 Lea State New Mexico

 Field
 Vacuum (Grayburg-San Andres)

 Date Spudded
 3/28/39 Rig Released 5/3/39

 API Number
 30-025-02890

DV Tool @ 270', cmt'd w/200 sx
Perf/sqz'd 90 sx C cmt 320' to surface

12-1/4" Hole

Status PLUGGED 05/13/08

Drilled as Cities Service State K No. 2

State Lease No. B-1482

Max

Max

Lbs.

Date⁻ May 24, 2008

Ctim	lation	History:	
ətimu	ıatıon	HISTORY:	

	<u>Interval</u>	<u>Date</u>	<u>Type</u>	Gals	Sand	Press	ISIP Rate Down
		3/28/39	Drill with rotary too 8-5/8" Csg set at 150 sax on btm a	1650' and	l cmt'd wit		
	OH 4200-4626	9/2/72	Gelled 9 8# Brine 15% NE			3800	1800 28 1
TOC 8-5/8" Csg @ 1221' (Calc.)			Gelled 9 8# Brine	V 20,000	30,000	4200	2000 25.9
	OH 4200-4626	10/18/90	15% HCI NEFE L	S75,000	4800# R	S 2400	2000 3 5
		10/23/90	Isolate casing lea	ak from 18	332' - 1752	2'	
8-5/8" 27# casing @ 1650'		10/29/90	Squeeze casing i	leak 1752'	-1832' w/1	800 sx (Class C Neat
Cmt'd w/150 sx around shoe		11/13/90	Found leak in cs	g collars ı	ınder hea	d	
TOC @ 1221' (Calc)		10/30/92	Deepen 15' to 46	40'			
	OH 4200-4626	11/3/92	15% NEFE HCI	3,000	3500# R	\$ 2300	1872 4 0
Perf/sqz'd 50 sx C cmt 1,750 - 1,530' T	AG'D	11/6/92	Isolate casing lea	ak from 17	758' to 182	20'	
Top of Salt @ +/- 1,750'		11/9/92	Squeeze casing i	leak 1758-	1820' w/ 3	800 sx	
Sqz csg lk @ 1700'-1918' w/ 700 sx	OH 4200-4626	7/4/94	15% HCI	4,500	4300# R	S 2500	1762 4 3
Sqz csg lk @ 1758-1820' w/ 300 sx		8/20/96	Isolate casing lea	ak from 19	918' to 170	00'	
Sqz csg lk @ 1752'-1820' w/1800 sx		8/21/96	Squeeze casing i	leak 1700'	-1918' w/	700 sx	
CASING LEAK F/ 1742'-1774'		8/24/96	15% NEFE HCI	3,000	2500# R	S	1828 4 7
		9/17/96	Convert to water i	•			
		2/15/08	Set 5-1/2" RBP @	-		•	
		2/15/08	Isolate casing lea	ak trom 17	742' - 1774	ļ.	



PLUGS SET 05/09 - 05/13/08

- 1) tagged PBTD @ 4,129', circulated plugging mud
- 2) 25 sx C cmt 4,129 3,882'
- 3) 25 sx C cmt 3,025 2,780' TAGGED
- 4) Perf/sqz'd 50 sx C cmt 1,750 1,530' TAGGED
- 5) Perf/sqz'd 90 sx C cmt 320' to surface

TOC 5-1/2" Csg @ 3171' (Calc.)

25 sx C cmt 3,025 - 2,780' TAGGED

perf'd @ 2,980', unable to sqz @ 1,800 psi

Base Salt @ +/- 2,880'

Capacities		
5-1/2" 17# csg	7 661 ft/ft3	0 1305 ft3/ft
	43 01 ft/bbl	0 0232 bbl/ft
8-5/8" 28# csg	2 853 ft/ft3	0 3505 ft3/ft
	16 02 ft/bbl	0 0624 bbl/ft
7-7/8" openhole	2 957 ft/ft3	0 3382 ft3/ft
	16 60 ft/bbl	0 0602 bbl/ft

25 sx C cmt 4,129 - 3,882' tagged PBTD @ 4,129', circulated mud

5-1/2" RBP @ 4150' w/10' sand on top 7-7/8" Hole 5-1/2" 17# SS Csg @ 4200' Cemented w/ 150 sx cmt, TOC @ 3,171' (Calc) 4-3/4" Hole OPENHOLE 4200' - 4640' Formation Tops:

Rustler Yates 7 Rivers Glorieta San Andres

Canacities

PBTD 4150' OTD 4625' NTD@ 4640'