

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS FOR WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		WELL API NO. 30-025-02920
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. State Oil & Gas Lease No. B-1423-1
3. Address of Operator 3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406		7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2819
4. Well Location Unit Letter B : 660 feet from the North line and 1,980 feet from the East line Section 28 Township 17-S Range 35-E NMPM Lea County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,949' GR 3,959' RKB		9. OGRID Number 217817
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A		
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/13/08 MI Triple N plugging equipment. SITP 800 psi. SDFN.

05/14/08 Held tailgate safety meeting. RU, dug out cellar. Flowed back well, killed w/ brinewater, SDFN.

05/15/08 Notified NMOCD. Held safety meeting. NU BOP. POOH w/ kill string. RIH w/ tubing to 4,192'. Displaced hole w/ mud & pumped 25 sx C cmt @ 4,192'. PUH w/ tubing WOC & tagged cmt @ 3,990'. PUH, pumped 25 sx C cmt @ 3,080'. PUH and SDFN.

05/16/08 Tagged cmt @ 2,839'. POOH w/ tubing. RIH w/ packer to 2,521'. Established rate into casing part @ 2,853' and squeezed 40 sx C cmt @ 2,853'. WOC and tagged cmt @ 2,693'. Perforated csg @ 1,780'. RIH w/ packer and squeezed 50 sx C cmt @ 1,780'. SD for weekend.

05/19/08 POOH w/ packer. Tagged cmt @ 1,549'. Perforated csg @ 400'. PU packer and circulated 105 sx C cmt 400' to surface. POOH w/ packer, topped off wellbore w/ cmt. RDMO to East Vacuum GB/SA Unit Tract 1911 #002.

Cut off wellhead and anchors, installed dry hole marker. Backfilled cellar.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms: www.enr.nd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **05/24/08**

Type or print name
For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

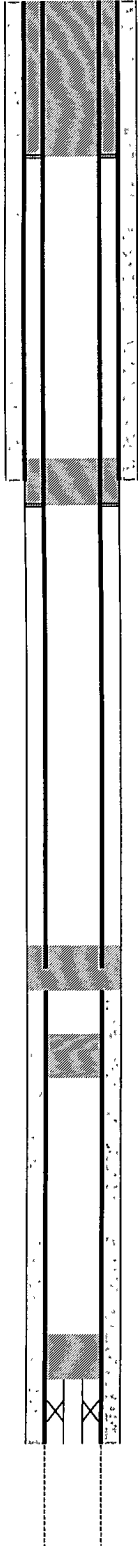
APPROVED BY:  TITLE **OC DISTRICT SUPERVISOR/GENERAL MANAGER** DATE **JUN 06 2008**

Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH **ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations**

Date May 24, 2008

RKB @ 3959'
 DF @ 3958'
 GL @ 3949'



Perf & sqz'd 105 sx C cmt 400' to surface

Subarea Buckeye
 Lease & Well No East Vacuum GB/SA Unit, Tract 2819, Well 001
 Legal Description 660' FNL. & 1980' FEL, Sec 28, T17S, R35E, Unit Letter B
 County Lea State New Mexico
 Field (Grayburg-San Andres)
 Date Spudded : Nov 7, 1938 Rig Released Dec 12, 1938
 API Number 30-025-02920
 Status PLUGGED 05/19/08

Drilled as Shell State N No. 1

State Lease No. B-1423-1

Stimulation History:

10-3/4" Hole

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
4387-4710	12/11/38	Acid	3,000					
4387-4710	7/20/52	15% Inhibited Acid	9,000		1500			
4387-4710	12/16/53	Channel Acid	1,500		2400		6 3	
		15% Non-swelling LST	7,500					
4387-4710	11/28/55	Control-frac	10,000	10,000	5000		11 2	2-1/2"
	3/7/56	Set BP @ 4203' and test csg						
	3/8/56	Leak between 1724' and 1755'						
	3/14/56	Cut 5-1/2" casing at 2573' and pulled to repair casing						
	3/20/56	Ran 83 jts (2575') 5-1/2" 15 5" casing						
	3/21/56	Retrieved bridge plug						
	2/11/61	Plug back to 4570' with sand						
4387-4570	2/13/61	Lease Oil	30,000	30,000	4400	2250	17 8	
	2/21/61	cleanout sand to 4710'						
4387-4710	3/6/73	15% NEA	300					
	10/17/07	Found bad spot at 2577'						
	10/18/07	RIH w/ imp. block on tbg, tag @ 2853', casing parted, tagged w/ 4.343" GR @ 2,837', w/ 4-3/4" bit @ 2,853'						

8-5/8" 32# 8 thd, SS Nat'l @ 1,687' cmt'd w/ 600 sx, circ.

Perf/sqz'd 50 sx C cmt 1,780 - 1,549' TAG'D

Top of Salt @ 1,780'

40 sx sqz'd in csg part 2,853 - 2,693' TAG'D

5-1/2" TOC 2,800' (calculated)

CASING PARTED AT 2853'

Base Salt @ 2976'

25 sx C cmt 3,080 - 2,839' TAGGED

7-7/8" Hole

Circulated hole w/ mud

25 sx C cmt 4,192 - 3,990' TAGGED

TAC & tbg, cut @ 4,201' (10/12/07)

5-1/2" 14# SS 10 thd Nat'l @ 4,387' cmt'd w/ 275 sx, TOC 2,800' calc

4-1/2" Hole

OPENHOLE 4387' - 4710'

PBTD 4710'
 TD 4710'

PLUGS SET 05/13 thru 05/19/08

- 1) 25 sx C cmt 4,192 - 3,990' TAGGED
- 2) Circulated hole w/ mud
- 3) 25 sx C cmt 3,080 - 2,839' TAGGED
- 4) 40 sx sqz'd into csg part 2,853 - 2,693' TAGGED
- 5) Perf & sqz'd 50 sx C cmt 1,780 - 1,549' TAGGED
- 6) Perf & sqz'd 105 sx C cmt 400' to surface

Capacities

5-1/2" 14# csg	7 299 ft/ft3 40 98 ft/bbl	0 1370 ft3/ft 0 0244 bbl/ft
8-5/8" 32# csg	2 922 ft/ft3 16 41 ft/bbl	0 3422 ft3/ft 0 0609 bbl/ft
7-7/8" openhole	2 957 ft/ft3 16 599 ft/bbl	0 3382 ft3/ft 0 0602 bbl/ft

Formation Tops:

Top Salt 1780'
 Base Salt 2976'
 Yates
 Queen
 Grayburg
 San Andres