Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR

BUKEAU	OF	LAND	MANAGEMENI	

5. Lease Serial No.

	NOTICES AND REPORTS Of	NM 0557686 6. If Indian, Allottee or Tribe Name				
	is form for proposals to drill or ell. Use Form 3160-3 (APD) for s					
SUBMIT IN TRI	PLICATE - Other instructions of	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well Oil Well	Gas Well X Other					
2. Name of Operator	/	8 Well Name and No. SEMU Permian 78				
ConocoPhillips Company		9. API Well No.				
3a. Address 3300 N. "A" Street, Bldg.	3b. Phone N 6 Midland TX 79705 (432)	30-025-06086 10. Field and Pool, or Exploratory Area				
	c., T., R., M., or Survey Description)	Eumont; Yates-Seven Rivers-Queen				
1980' South 660' East	/	11. County or Parish, State				
UL: I, Sec: 13, T: 20S, R:	37E /	Lea County New Mexico				
12. CHECK AI	PPROPRIATE BOX(ES)TO INDICATE	EPORT, OR OTHER DATA				
TYPE OF SUBMISSION		TYPE OF ACTION				
	Acidize Deepen	Production (St	art/Resume) Water Shut-Off			
Notice of Intent	AlterCasing FractureT	Well Integrity				
X Subsequent Report	Casing Repair New Con		X OtherRemedial Work			
Final Abandonment Notice	Change Plans Plug and Abandon Temporarily Abandon Convert to Injection Plug Back Water Disposal					
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Work from 1/06 - 1/11/08 Repaired Down Hole Failure. COOH scanning 2 3/8 tubing. Pulled 118 joints and packer. Packer was set at 3702'. RIH with 118 JTS and PKR. Set PKR @ 3695' tested casing to 400 PSI for 30 Min. Ran chart recorder (see attached chart). Verbal approval was given by Sylvia Dickey with the NMOCD and Pat Hutchings with the BLM signed the chart. The well was returned to Injection. MAY 2 9 2098 14. I hereby certify that the foregoing is true and correct						
Name (Printed/Typed) Celeste G. Dale		Title Regulatory Spe	ocialist			
Signature	to de Mal	Date 04/29/2008	ACCEPTED FOR RECOR			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
11.	Williams	:				
THE ST ST	<u> </u>	Title	Date MAY 2 4 2008			
	attached. Approval of this notice does not warn		J. Amos			
which would entitle the applicant	to conduct operations thereon.	RUREAU OF LAND MANACEMENT				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depath to any depath to any depath to any depath to the control of t						

