

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC 031670B
2. Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6. If Indian, Allottee or Tribe Name
3a. Address 3303 N "A" St, Bldg 6 #247, Midland, Texas 79705-5406	3b. Phone No. (include area code) 432-688-6884	7. If Unit or CA/Agreement, Name and/or No. NM 71041-D 5/21/08
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSL & 1,980 FWL, Unit Letter N, Section 20, T-20-S, R-38-E		8. Well Name and No. SEMU McKee #13
		9. API Well No. 30-025-07829
		10. Field and Pool, or Exploratory Area Warren McKee
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams and proposed plugging procedure

RECEIVED

MAY 29 2008

HOBBS OCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

APPROVED

MAY 25 2008

JAMES A. AMOS
SUPERVISOR-EPS

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

432.687.1994

Signature

Date

05/17/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 USC Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: Mar 25, 2008

RKB @ 3554'
 DF @ 3553'
 GL @ 3543 35'

12-1/4" Hole
 10-3/4" 32.75# C @ 264'
 Cmt'd w/250 sx, circ
 TOC @ Surface
 TOC 7-5/8" Csg @ 635' (T.S.)

Subarea : Hobbs
 Lease & Well No. : SEMU McKee No. 13
 Legal Description : 660' FSL & 1980' FWL, Sec 20, T20S, R38E, Unit Letter N
 County : Lea State : New Mexico
 Field : Warren McKee Simpson
 Spud : 7/6/51 Rig Released : 9/18/51
 API Number : 30-025-07829
 Status : Temporarily Abandoned
 Drilled as SEMU Burger B-20 No. 1-S Federal Lease LC-031670 B

Stimulation History:

	Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
Top Salt @ 1,490'		9/29/51	Perforate 9100-9114, 56 holes & 9124-9142, 72 holes						
	9100-9142	9/30/51	Mud Acid	500		2750		1.0	2-1/2"
	9124-9142	10/5/51	Hydrofrac	1,500					
			Oil	2,100		4000			
		10/6/51	Set plug @ 9119'						
	9100-9114	10/6/51	Hydrofrac	1,500					
		10/7/51	Drillout plug @ 9119 & push to 9192'						
		10/11/51	Set BP @ 9092'						
Base Salt @ 2,540'		10/11/51	Perforate 9058-9084', 4' spf						
9-7/8 Hole		10/12/51	Mud Acid	500		1900		1.0	2-1/2"
7-5/8" 24# @ 2849'	9058-9084	10/14/51	Set plug @ 9045'						
Cmt'd w/1420 sx		10/14/51	Perforate 8992-9040, 4' spf, 192 holes						
TOC @ 635' (T.S.)	8992-9040	10/14/51	Mud Acid	500					2-1/2"
		10/16/51	Drill out plug @ 9045' & push to 9090'						
		11/3/53	Drill out plug @ 9048' & clean out to 9092'						
		11/6/53	Plugback to 9075'						
		2/1/54	Shut-In						
	8992-9075	4/10/54	Sandfrac - Oil	3,000	3,000				
		1/29/71	DO & push CIBP @ 9092' to 9148'; circ hole clean						
		2/2/71	Set CIBP @ 7000' capped w/1 sx cmt						
		2/2/71	Perforate Drinkard 6780-6888 (select fire)						
	6780-6888	2/3/71	15% LSTNE	2,850		5100	1600	4.2	2-7/8"
		2/10/71	Attempt to sqz perms 6780-6888 w/200 sx cmt - unsuccessful						
		2/11/71	Sqz perms 6780-6888 w/150 sacks cement; reverse out 64 sx						
			Drill out cement to 6868', test sqz to 1000#, OK						
TOC 5-1/2" Csg @ 5100' (T.S.)		2/13/70	Perf 1 JSPF, 6780, 6783, 6818, 6830', 6837 & 6853						
	6780-6853	2/14/71	Acid	1,200	BS	3650		5.3	
			Treated Prod Wtr	20,200	20,000	4400	2275	12.0	
		6/1/71	Shut-In						
		1/25/80	Sqz 6780-6853 w/150 sacks cement						
		1/31/80	Drill out cement and CIBP @ 7000', tag up @ 9158'						
	8992-9114	12/10/83	15% HCL NEFE	2,100			600	3.0	
		10/28/88	Sqz Lwr McKee 9100'-9142' w/150 sx Class H						
		11/1/88	DO Cmt Ret, cmt & CIBP @ 9158'; cleanout to 9180'						
		11/4/88	Perf McKee 8986-9104', 12 JSPF, 120 degree phasing						
		11/10/88	Top of Gravel Pack sand @ 8842'						
	8986-9104	11/10/88	15% HCL NEFE	1,000				1.8	
	8992-9104	11/11/88	15% HCL NEFE	5,000			1900	0.5	
		11/15/88	Run Temp Survey - fluid going in perms 8986-9104						
		10/15/97	Set CIBP @ 6725' w/ 35' cmt on top; circ pkr fluid						
			Temporarily Abandoned						
		3/25/08	90 Day Extension Granted til June 26th						

Drinkard

CIBP @ 6725' w/35' cmt; TOC @ 6690'

6780 6783 6818 6830 6837 6853 } Sqz'd w/ 150 sx

6877 6879 6882 6888 }

6780 6783 6818 6830 6837 6853 (2/70) - Sqz'd w/150 sx

CIBP @ 7000' w/1 sx cmt - Drld out 1/30/80

Gravel Pack Pkr @ 8677'

Gravel Pack 8842'-9120'

McKee

8992-9040 9058-9084 (192 holes)

8986-9104 (1428 holes, 12 JSPF)

Lower McKee

9100'-9114' (56 holes); 9124'-9142' (72 holes) - Sqz'd w/150 sx

CIBP @ 9158'; drilled out (11/88)

CIBP @ 9192' (pushed down from 9119')

6-3/4" Hole

5-1/2" 13& & 15.5# J-55 N-80 @ 9197'

Cmt'd w/260 sacks

TOC @ 5100' (T.S.)

Notes:

Water-Gas Contact @ 6896'

Formation Tops:

Top Salt	1490'	B. Permian	7645'
Base Salt	2540'	Devonian	7810'
Yates	2680'	Fusselman	7970'
7 Rivers	2940'	Montoya	8385'
Gloneta	5355'	Simpson	8660'
Tubbs	6347'	McKee	8989'
Dnnkard	6650'		

PBTD @ 6690'
 TD @ 9198'

M Navarrette
 5/17/2008

ConocoPhillips Company
SEMU McKee #13
 API #30-025-07829
 Warren McKee Simpson Field
 Lea County, New Mexico

Proposed Plugging Procedure

See attached wellbore diagrams for wellbore configuration

Casings: 10 $\frac{3}{4}$ " 32.75# casing @ 267' cmt'd w/ 250 sx, circulated
 7 $\frac{5}{8}$ " 24# casing @ 2,849' cmt'd w/ 1,420 sx, TOC @ 635' by T.S.
 5 $\frac{1}{2}$ " 13 & 15.5# J-55/N-80 csg @ 9,197' cmt'd w/ 260 sx, TOC @ 5,100' by T.S.
Perforations: 6,780 – 6,853', squeezed & TA'd w/ CIBP @ 6,725' w/ 35' cmt, PBTD 6,690'
Tubulars: none

- Verify anchors tested within last two years
- Notify NMOCD & BLM 48 hrs prior to move in, and 4 hrs prior to plugs
- Document daily tailgate safety meetings w/ crews
- Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in

1. Set steel pit and flow down well as needed.
2. MIRU plugging equipment. ND wellhead and NU 6" 5,000# hydraulic BOP.

HAZARDS	EFFECT	SOLUTIONS
Rigging up Plugging Equipment	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Check for overhead obstructions • Observe Safety procedures while rigging up • JSA
Lifting/Moving heavy equip.	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Inspect and use rated chains/slings • Proper hook/shackle placement
Static Electricity	<i>Injury to Personnel and Equipment</i>	<ul style="list-style-type: none"> • Ground Rig to Well-Bore
H2S	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Monitoring equipment • Safety Plan • Emergency Contacts • All on site H2S Trained

3. RIH w/ 2 $\frac{3}{8}$ " workstring tubing, tag PBTD @ ~6,690'. RU cementer and displace hole w/ 120 bbls plugging mud. PUH w/ tubing to 5,350'.

HAZARDS	EFFECTS	SOLUTIONS
Running tubing	<i>Injury to Personnel, Equipment & Well-Bore</i>	<ul style="list-style-type: none"> • Proper pipe handling practices • check Slips/Tongs/Elevators
Fall from Height	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • 100% Tie-Off in derrick • Platforms w/Rails even consider if less than 4'
Mixing Plugging Mud	<i>Health Hazard</i>	<ul style="list-style-type: none"> • Proper PPE • Respiratory Protection
High pressure Pumping	<i>Injury to Personnel and Environmental Issues</i>	<ul style="list-style-type: none"> • Establish & Use Safe Area • Inspect all hoses/connections

4. Load hole w/ plugging mud and pump 25 sx C cmt 5,350 – 5,097' (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5½" 17# casing), displacing w/ mud. POOH w/ tubing.
5. RU & test lubricator to 1,500 psi. RIH w/ wireline & perforate 5½" casing @ 2,899'. POOH w/ wireline. RD lubricator.

HAZARDS	EFFECTS	SOLUTIONS
Fall lanes	Injury to Personnel	Rig-up outside of Anchors, 50' from well-bore
Static Electricity	Pre-Detonation of Explosives, Injury to Personnel and Equipment	Ground Wireline to well-bore
Explosive Guns	Injury to Personnel and Equipment	<ul style="list-style-type: none"> Ensure there is no power source while assembling wire detonator to wireline first - then to charge

6. RIH w/ 5½" AD-1 packer to ~2,500'. Load hole w/ mud, set packer, and establish rate at 1,500 psi or less. Squeeze 90 sx C cmt w/ 2% CaCl₂ 2,899 – 2,458' (1.32 ft³/sk yield, 119 ft³ slurry volume, calculated fill 441' in 7½" 24# casing). WOC & tag this plug no lower than 2,540'. PUH w/ packer to ~ 1,000'. **Base of Salt & Intermediate Casing Shoe Plug**

HAZARDS	EFFECTS	SOLUTIONS
Mixing CaCl ₂	Health Hazard Inhalation Chemical burn	<ul style="list-style-type: none"> Refer to MSDS Proper PPE
High pressure Pumping	Injury to Personnel, Equipment and Environmental Issues	<ul style="list-style-type: none"> Establish & Use Safe Area Inspect all hoses/connections

7. RU & test lubricator to 1,500 psi as needed. RIH w/ wireline and perforate 5½" casing @ 1,490'. POOH w/ wireline, RD lubricator.
8. Load hole w/ plugging mud, set packer, and establish rate. Squeeze 35 sx C cmt w/ 2% CaCl₂ 1,490 – 1,318' (1.32 ft³/sk yield, 46.2 ft³ slurry volume, calculated fill 172' in 7½" 24# casing). WOC & tag this plug no lower than 1,390'. POOH w/ packer. **Top of Salt Plug**
9. RU & test lubricator to 1,500 psi as needed. RIH w/ wireline and perforate 5½" & 7½" casings @ 314'. POOH w/ wireline, RD lubricator.
10. RIH w/ packer to 120'. Establish circulation through both 5½ x 7½" & 7½ x 10¾" annuli. POOH w/ packer, ND BOP and NU wellhead. Circulate 155 sx C cmt 314' to surface (1.32 ft³/sk yield, 205 ft³ slurry volume, calculated fill 361' in 10¾" 32.75# casing). **surface casing shoe & surface plug**

11. RDMO location.

HAZARDS	EFFECTS	SOLUTIONS
Lowering Derrick	Injury to Personnel & Equipment Pinch points	<ul style="list-style-type: none"> JSA Bleed air from raising cylinder
Loose Equipment	Injury to Personnel and Vehicles	<ul style="list-style-type: none"> Secure all loose equipment Vehicle Inspections prior to movement

12. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

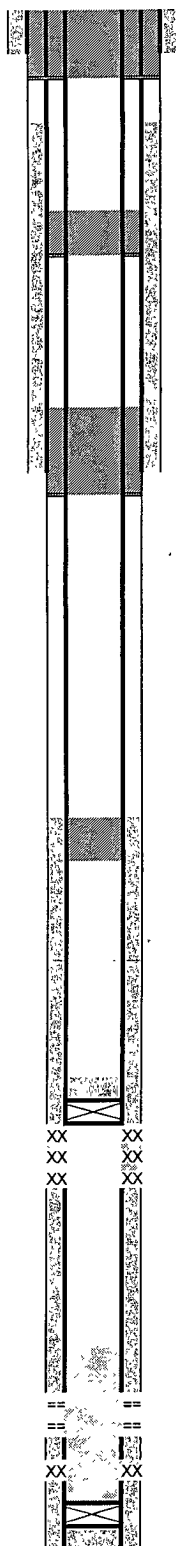
HAZARDS	EFFECTS	SOLUTIONS
Explosive Atmospheres	<i>Injury to personnel and Equipment Damage</i>	<ul style="list-style-type: none"> • Digtess • Excavation & Hot Work Permits • Monitor Atmosphere
Cutting/Capping Wellhead	<i>Injury to Personnel</i>	<ul style="list-style-type: none"> • Secure wellhead • on site helper watching area
Grass/Brush Fires	<i>Injury to Personnel, Equipment & Land</i>	<ul style="list-style-type: none"> • Clear area w/backhoe • Fire watch • Emergency Contacts

PROPOSED PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: 17-May-08

RKB @ 3554'
DF @ 3553'
GL @ 3543.35'



10-3/4" 32.75# C @ 264', cmt'd w/ 250 sx, circ
Perf/sqz 155 sx C cmt 314' to surface

TOC 7-5/8" Csg @ 635' (T.S.)

Top Salt @ 1,490'

Perf/sqz 35 sx C cmt 1,490 - 1,390' WOC/TAG

Base Salt @ 2,540'

9-7/8 Hole

7-5/8" 24# @ 2849' w/ 1,420 sx, TOC 635' TS

Perf/sqz 90 sx C cmt 2,899 - 2,540' WOC/TAG

TOC 5-1/2" Csg @ 5100' (T.S.)

25 sx C cmt 5,350 - 5,097'

Circulate mud from PBTD @ 6,690'

Drinkard

CIBP @ 6725' w/35' cmt; TOC @ 6690'

6780 6783 6818 6830 6837 6853 } Sqz'd w/ 150 sx

6877 6879 6882 6888 }

6780 6783 6818 6830 6837 6853 (2/70) - Sqz'd w/150 sx

CIBP @ 7000' w/1 sx cmt - Drld out 1/30/80

Gravel Pack Pkr @ 8677'

Gravel Pack 8842'-9120'

McKee

8992-9040 9058-9084 (192 holes)

8986-9104 (1428 holes, 12 JSPF)

Lower McKee

9100'-9114' (56 holes); 9124'-9142' (72 holes) - Sqz'd w/150 sx

CIBP @ 9158'; drilled out (11/88)

CIBP @ 9192' (pushed down from 9119')

6-3/4" Hole

5-1/2" 13# & 15.5# J-55 N-80 @ 9197'

Cmt'd w/260 sacks

TOC @ 5100' (T S)

PBTD @ 6690'
TD @ 9198'

Subarea : Hobbs
Lease & Well No. : SEMU McKee No. 13
Legal Description : 660' FSL & 1980' FWL, Sec 20, T20S, R38E, Unit Letter N
County : Lea State : New Mexico
Field : Warren McKee Simpson
Spud : 7/6/51 Rig Released : 9/18/51
API Number : 30-025-07829
Status : PROPOSED PLUGGED
Drilled as SEMU Burger B-20 No. 1-S Federal Lease LC-031670 B

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
9100-9142	9/29/51	Perforate 9100-9114, 56 holes & 9124-9142, 72 holes					
9124-9142	9/30/51	Mud Acid	500		2750		1.0
	10/5/51	Hydrofrac	1,500				
		Oil	2,100		4000		
9100-9114	10/6/51	Set plug @ 9119'					
	10/6/51	Hydrofrac	1,500				
	10/7/51	Drillout plug @ 9119 & push to 9192'					
	10/11/51	Set BP @ 9092'					
	10/11/51	Perforate 9058-9084', 4 spf					
9058-9084	10/12/51	Mud Acid	500		1900		1.0
	10/14/51	Set plug @ 9045'					
	10/14/51	Perforate 8992-9040, 4 spf, 192 holes					
8992-9040	10/14/51	Mud Acid	500				
	10/16/51	Drill out plug @ 9045' & push to 9090'					
	11/3/53	Drill out plug @ 9048' & clean out to 9092'					
	11/6/53	Plugback to 9075'					
	2/1/54	Shut-In					
8992-9075	4/10/54	Sandfrac - Oil	3,000	3,000			
	1/29/71	DO & push CIBP @ 9092' to 9148'; circ hole clean					
	2/2/71	Set CIBP @ 7000' capped w/1 sx cmt					
	2/2/71	Perforate Drinkard 6780-6888 (select fire)					
6780-6888	2/3/71	15% LSTNE	2,850		5100	1600	4.2
	2/10/71	Attempt to sqz perfs 6780-6888 w/200 sx cmt - unsuccessful					
	2/11/71	Sqz perfs 6780-6888 w/150 sx cmt; reverse out 64 sx					
		Drill out cement to 6868', test sqz to 1000#, OK					
	2/13/70	Perf 1 JSPF, 6780, 6783, 6818, 6830', 6837 & 6853					
6780-6853	2/14/71	Acid	1,200	BS	3650		5.3
		Treated Prod Wtr	20,200	20,000	4400	2275	12.0
	6/1/71	Shut-In					
	1/25/80	Sqz 6780-6853 w/150 sacks cement					
	1/31/80	Drill out cement and CIBP @ 7000', tag up @ 9158'					
8992-9114	12/10/83	15% HCL NEFE	2,100			600	3.0
	10/28/88	Sqz Lwr McKee 9100'-9142' w/150 sx Class H					
	11/1/88	DO Cmt Ret, cmt & CIBP @ 9158', cleanout to 9180'					
	11/4/88	Perf McKee 8986-9104', 12 JSPF, 120 degree phasing					
	11/10/88	Top of Gravel Pack sand @ 8842'					
8986-9104	11/10/88	15% HCL NEFE	1,000				1.8
8992-9104	11/11/88	15% HCL NEFE	5,000			1900	0.5
	11/15/88	Run Temp Survey - fluid going in perfs 8986-9104					
	10/15/97	Set CIBP @ 6725' w/ 35' cmt on top; circ pkr fluid					
		Temporarily Abandoned					
	3/25/08	90 Day Extension Granted til June 26th					

PROPOSED PLUGS

- 1) Circulate mud from PBTD @ 6,690'
- 2) 25 sx C cmt 5,350 - 5,097'
- 3) Perf/sqz 90 sx C cmt 2,899 - 2,540' WOC/TAG
- 4) Perf/sqz 35 sx C cmt 1,490 - 1,390' WOC/TAG
- 5) Perf/sqz 155 sx C cmt 314' to surface

Notes:

Water-Gas Contact @ 6896'

Formation Tops:

Top Salt	1490'	B Permian	7645'
Base Salt	2540'	Devonian	7810'
Yates	2680'	Fusselman	7970'
7 Rivers	2940'	Montoya	8385'
Glorieta	5355'	Simpson	8660'
Tubbs	6347'	McKee	8989'
Drinkard	6650'		

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-393-3612.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. In lieu of a cement plug in a cased hole, a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. **Dry Hole Marker:** All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

7. **Subsequent Plugging Reporting:** Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. **Trash:** All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.