

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Department of Minerals and Natural Resources

Form C-105

Revised June 10, 2003

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO.

30-025-24851

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Lateral

2. Name of Operator

XTO Energy, Inc. (OGRID 5380)

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

BHL @ O - 24 - 17S - 34E, 1316 FSL & 2120 FEL

Unit Letter I : 2100 Feet From The South Line and 660 Feet From The East Line

Section 24

Township 17S

Range 34E

NMPM

Lea

County

10. Date Spudded

10/5/2007

11. Date T.D. Reached

10/13/2007

12. Date Compl. (Ready to Prod.)

11/13/2007

13. Elevations (DF & RKB, RT, GR, etc.)

4000'

14. Elev. Casinghead

15. Total Depth

10,062MD/8496TVD

16. Plug Back T.D.

10062MD/8496TVD

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion, Top - Bottom, Name

Open Hole Lateral 8349' - 10,062' Lower ABO

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	250'	17-1/2"	400 SX	
8-5/8"	20#, 24#, 28#	3072'	12-1/4"	1765 SX	
5-1/2"	15.5#, 17#	8650'	7-7/8"	1600 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	8265'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

Open Hole Lateral 8691' - 10,062' MD
 Perfs: 8511-18', 8530-34', 8539-40', 8549-58', 8562-64',
 8568-76', 38 holes 1JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9712-10,062	Acdzd w/29988 gals 20%UltrageAcid
9362-9712	Acdzd w/29988 gals 20%UltrageAcid
9012-9362	Acdzd w/19992 gals 20%UltrageAcid

28. PRODUCTION 8692-9012

Acdzd w/20118gals 20%UltrageAcid

Date First Production

11/18/2007

Production Method (Flowing, gas lift, pumping - Size and type pump)

Sub-Pump

Well Status (Prod. or Shut-in)

Date of Test

11/29/2007

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl.

40

Gas - MCF

46

Water - Bbl.

499

Gas - Oil Ratio

1150

Flow Tubing Press

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr)

35.02

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

C104, C102, Wellbore Diagram, Directional Drllg Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Sherry Pack

Printed

Name

Sherry Pack

Title Regulatory Analyst Date 4/10/2008

E-mail address

sherry.pack@xtoenergy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northeastern New Mexico	
T. Anhy	1668	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2985	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3892	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	4580	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	6006	T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry	6685	T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo	8098	T. Yeso	6120	T. Wingate
T. Wolfcamp		Upper ABO	8498	T. Chinle
T. Penn		T.	T. Permain	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from ----- to -----

No. 2, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3. from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

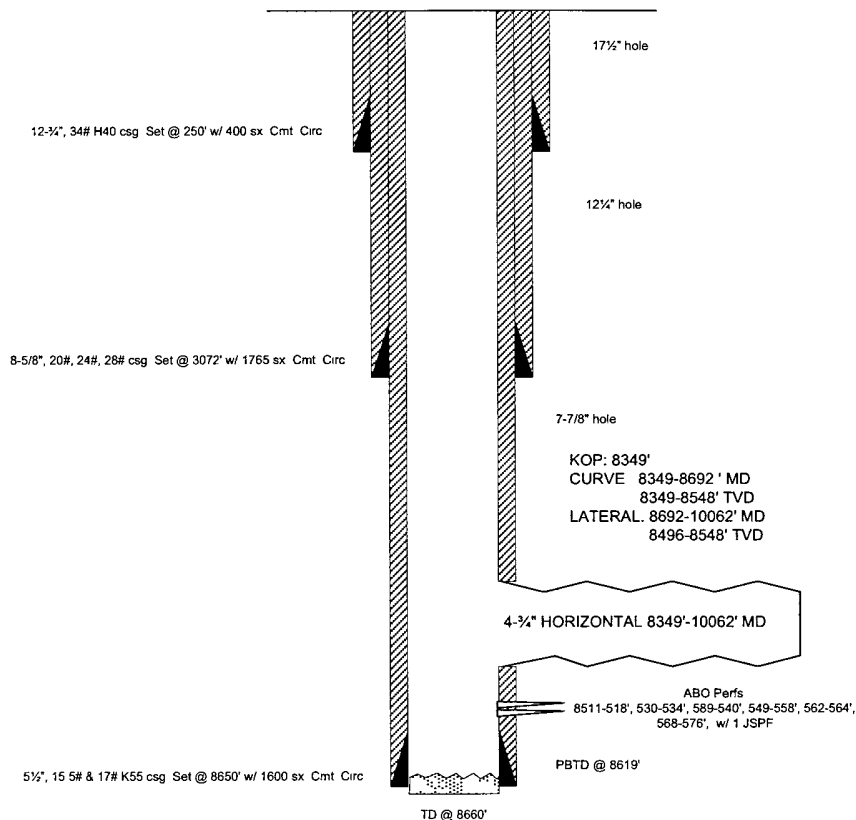
From	To	Thickness in Feet	Lithology
0	2488		Red Bed
2488	3325		Salt
3325	8660		Lime

NVAU #222H WELLBORE DIAGRAM

Vacuum ABO Unit #222

N. Vacuum ABO Field
Lea County, NM

Elevation
4009' KB
3996' GL



Last Updated by Richard
Lauderdale
10/15/07

DATA

LOCATION: 2100' FSL & 660' FEL, UNIT I, SEC 24, T17S, R34E

COUNTY/STATE: LEA COUNTY, NEW MEXICO

FIELD: NORTH VACUUM ABO

FORMATION: ABO

SPUD DATE: 12/29/1974 **COMPLETION DATE:** 2/10/1975

IP: 106 BO, 82 MCF, PUMPING

NMOC D LEASE NO: **API #:** 30-025-24851 **CTOC ACCTG #:**

PRODUCTION METHOD: WAITING ON COMPLETION

TUBING STRING:

COMPLETION HISTORY

1/1975: INITIAL COMPLETION

DO TO 8619', PERFORATE ABO @ 8511-18', 8530-34', 8539-40', 8549-58', 8562-64', 8568-76' 1 JSPF TOTAL
38 HOLES

ACDZ ABO PERFS DOWN 2 7/8" WS W/ 10000 GALLONS 15% NE HCL

PUT WELL ON PRODUCTION

IPP: 106 BO, 0 BW, 82 MCF IN 24 HOURS

6/82: CHEMICAL TREAT FOR SCALE

M&P 110 GAL SP-237 W/ 50 BBL FW, FLUSH W/ 190 BBL FW, SI WELL FOR 3 HRS

9/86: STIM ABO

ACDZ ABO PERFS W/ 500 GAL 15% NEFE ACID, FLUSH WITH 150 BW, PUT WELL ON PRODUCTION

9/2007 DRILL LATERAL IN ABO

SET RBP @ 8364', SET WHIPSTOCK JUST ABOVE RBP, MILL WINDOW FROM 8349'-8364'

DETAILS OF LATERAL (4 75" BIT)

KOP 8349'

CURVE SECTION : 8439-8692' MD 8349-8548' TVD

LATERAL SECTION : 8692-10062' MD 8496-8548' TVD