

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

WELL API NO.

30 025 38710

5. Indicate Type of Lease

STATE X FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Jalmat Field Yates Sand Unit

8. Well Number 231

9. OGRID Number 184860

10. Pool name or Wildcat
Jalmat Tan-Yates-7Rvrs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator

Melrose Operating Company

3. Address of Operator

c/o P.O. Box 953, Midland, TX 79702

4. Well Location

Unit Letter B : 1310 feet from the North line and 2310 feet from the East line

Section 23

Township 22S

Range 35E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc) GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING ☐

COMMENCE DRILLING OPNS X

P AND A ☐

CASING/CEMENT JOB X

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-16-08: Spudded well, drilling 12 1/4" hole. Drilled to 447'; ran 8 5/8", 24#, J55 STC New LS casing, set @ 447'. Cemented with 375 sx CI "C", w/2% CaCl. Plug down, float OK. Circulated 2 sx to pit. WOC. Pressure tested to 1000 for 30 minutes. Waited 18 hrs on surface casing.

4-22-08: Reached total depth of 4190'. Ran 5 1/2", 15.5#, J55, new API casing to 4179'. Cemented with 800 sx CI C cement. Circulated 60 sx to pit. Floats OK. Pressure tested to 1500 psi. WOC more than 24 hours. Rig released 4-22-08.

Hole size for 5 1/2" ? Assuming 7 7/8" CCL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE Regulatory Agent

DATE 5-16-08

Type or print name: Ann E. Ritchie

E-mail address: ann.ritchie@wtor.net

Telephone No. 432 684-6381

For State Use Only

APPROVED BY:

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

JUN 10 2008

Conditions of Approval (if any):