

Submit 3 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-11264

5. Indicate Type of Lease
STATE FEE X

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Langlie Mattix Woolworth Unit

8. Well Number #307

9. OGRID Number
148981

10. Pool name or Wildcat
Langlie Mattix, 7-Rivers, Queen, Grayberg

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well Gas Well ☐ Other Water Injection Well

2. Name of Operator
MIDLAND OPERATING

3. Address of Operator
3100 North "A", Suite E-120, Midland TX 79705

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line
Section 28 Township 24S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3200' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ REPAIR TUBING LEAK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/25/08 thru 4/29/08

MIRU Providence Well Service, bleed off Csg & Tbg, ND wellhead & NU BOP, unset Packer & POOH, w/ Tbg & Pkr., RIH w/ RBP & Test Pkr, Testing Tbg to 5000#s going in the hole, Set RBP at 2990' & test RBP, "OK", test Csg to 500#s "OK", Found 2 bad jnts 2 3/8" Tbg, Unset RBP & POOH & LD test tools, RIH w/ 5.5" AD-1 Tension Packer & 96 Jnts 2 3/8" IPC Tbg. RU pump truck & catch truck & circulate hole w/ treated packer fluid, set Pkr & at 2995', ND BOP & NU wellhead, Install Tbg Valve, Hook up test chart & Test Csg/Pkr to 380#s, for 15 min, "GOOD", RD pump truck & RD pulling unit, resume water inj.

RECEIVED

MAY 29 2008

HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Cam Robison

TITLE

Pumper

DATE April 30, 2008

Type or print name

E-mail address:

Telephone No.

For State Use Only

APPROVED BY:

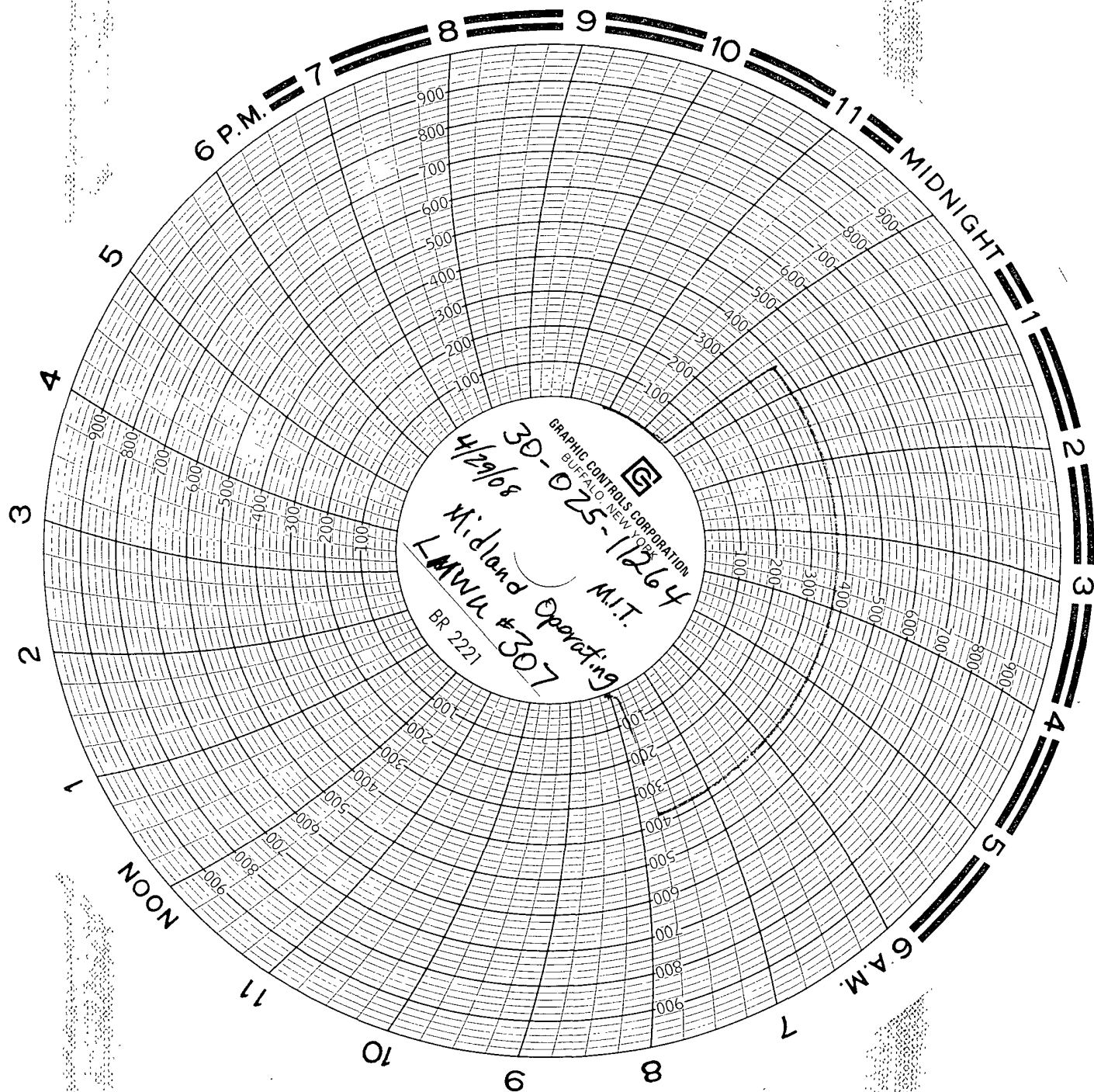
[Signature]

TITLE

PETROLEUM ENGINEER

DATE

JUN 11 2008



4-29-08

Carol Roth for
Midland Operating
Don Myrick
Ram Services
LNU
Meta Col 307
1/08

Curly Dyer
4/29/08