

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Artesia, NM 88210 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		Form C-105 Revised June 10, 2003											
State of New Mexico Energy, Minerals and Natural Resources		WELL API NO. 30-005-00873											
Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>											
		State Oil & Gas Lease No. 303735											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <u>Injection</u>		7. Lease Name or Unit Agreement Name ROCK QUEEN UNIT <div style="text-align: right;">MAY 27 2008</div>											
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER Re-activate		8. Well No. 44 <div style="text-align: right;">OCD-ARTESIA</div>											
2. Name of Operator CELERO ENERGY II, LP		9. Pool name or Wildcat CAPROCK QUEEN											
3. Address of Operator 400 W. ILLINOIS, STE 1601, MIDLAND, TX 79701		<div style="text-align: right;">MAY 27 2008</div>											
4. Well Location Unit Letter <u>J</u> : <u>1980'</u> Feet From The <u>SOUTH</u> Line and <u>1980'</u> Feet From The <u>OCD-ARTESIA</u> Line Section <u>26</u> Township <u>13S</u> Range <u>31E</u> NMPM <u>CHAVES</u> County													
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.) 4406' KB										
14. Elev. Casinghead													
15. Total Depth 3065'	16. Plug Back T.D. 3065'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools										
19. Producing Interval(s), of this completion - Top, Bottom, Name QUEEN SAND 3032-3050'			20. Was Directional Survey Made										
21. Type Electric and Other Logs Run GR/CCL/CN/CBL			22. Was Well Cored										
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE										
8 5/8"	32#	193'	100 sx										
5 1/2"	14#	3049'	125 sx										
			TOC 2520'										
24. LINER RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>TOP</td> <td>BOTTOM</td> <td>SACKS CEMENT</td> <td>SCREEN</td> </tr> <tr> <td>4"</td> <td>Surface</td> <td>3007'</td> <td>100 sx</td> <td></td> </tr> </table>				SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	4"	Surface	3007'	100 sx	
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25. TUBING RECORD <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>SIZE</td> <td>DEPTH SET</td> <td>PACKER SET</td> </tr> <tr> <td>2 3/8"</td> <td>2890'</td> <td>2890'</td> </tr> </table>				SIZE	DEPTH SET	PACKER SET	2 3/8"	2890'	2890'				
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2 3/8"	2890'	2890'											
26. Perforation record (interval, size, and number) 3032'-3047' (7/1955) 3035'-3050' (12/2007)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>3035-3050'</td> <td>2000gal 7 1/2% NEFE acid & 1000# Rock Salt</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3035-3050'	2000gal 7 1/2% NEFE acid & 1000# Rock Salt						
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28. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)											
		Well Status (Prod. or Shut-in)											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period										
			Oil - Bbl										
			Gas - MCF										
			Water - Bbl.										
			Gas - Oil Ratio										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.										
			Gas - MCF										
			Water - Bbl.										
			Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By										
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature <u>Haylie Urias</u> E-mail Address <u>hurias@celeroenergy.com</u>		Printed Name HAYLIE URIAS Title OPERATIONS TECH. Date 2/11/2008											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3032'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

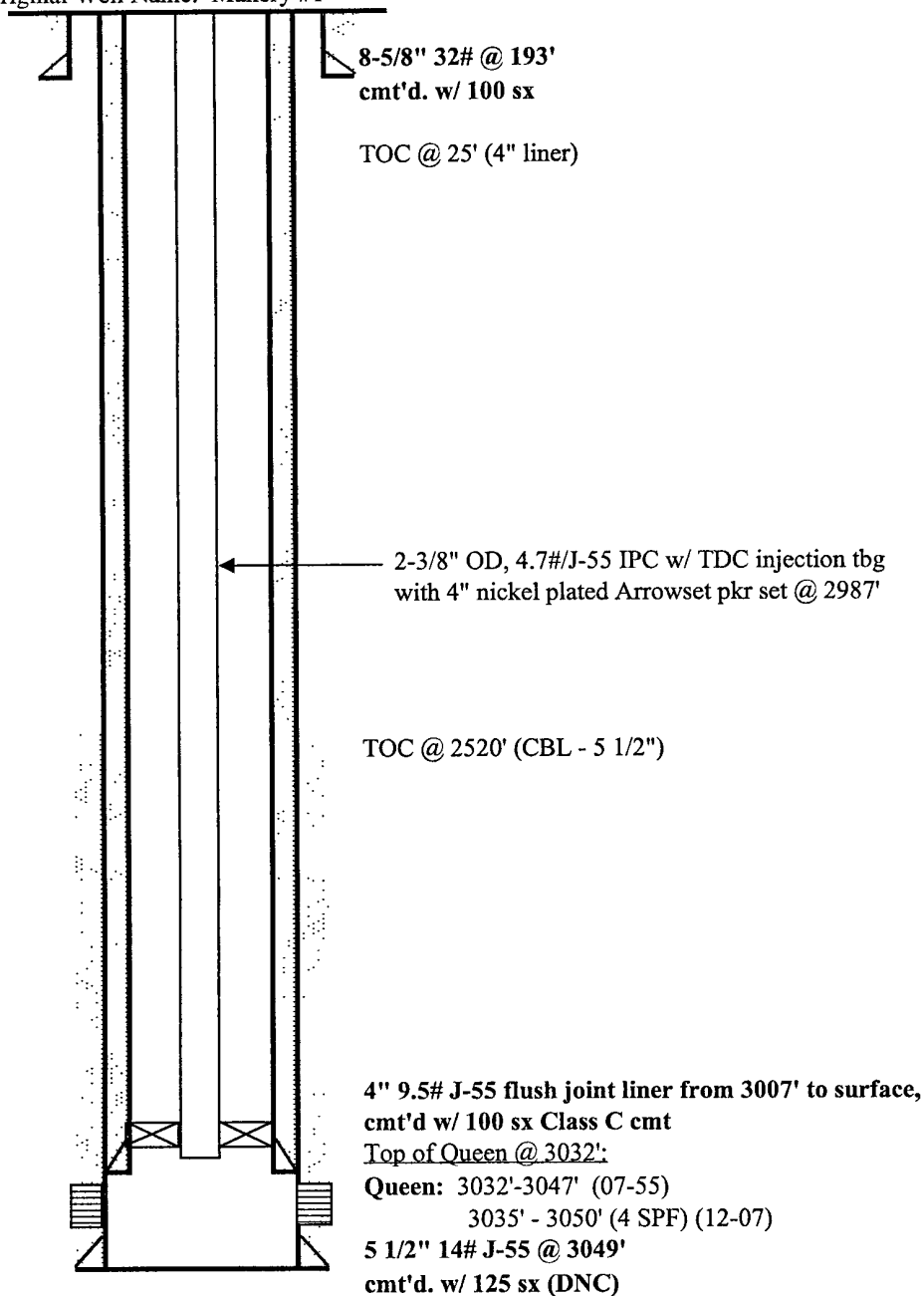
CELERO ENERGY

FIELD: Caprock
LEASE/UNIT: Rock Queen
COUNTY: Chaves

DATE: May. 07, 2008
BY: JEA
WELL: 44
STATE: New Mexico

Location: 1980' FSL & 1980' FEL, Sec 26J, T13S, R31ECM
SPUD: 7/55 COMP: 7/55
CURRENT STATUS: Injector
Original Well Name: Manery #1

KB = 4406'
GL =
API = 30-005-00873



PBTD - 3065'
TD - 3065'

INJECTION WELL DATA SHEET

OPERATOR: Celero Energy II, L P

WELL NAME & NUMBER: Rock Queen Unit #44

WELL LOCATION: 1980' FSL & 1980' FEL

J

26

T13S

R31E

FOOTAGE LOCATION

UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC (See Attached)WELL CONSTRUCTION DATASurface Casing

Hole Size:

Casing Size: 8-5/8" 32#

Cemented with: 100 sx.

or

ft³

Top of Cement: Surface

Method Determined: Circulated

Intermediate Casing

Hole Size:

Casing Size:

Cemented with: .

or

ft³

Top of Cement:

Method Determined:

Production Casing

Hole Size:

Casing Size: 5-1/2" 14#

Cemented with: 125sx.

or

ft³

Top of Cement: 2520'

Method Determined: Cmt Bond Log

Total Depth: 3065'

Injection Interval

3032 feet to 3050' (Open Hole and Perforated)

(Perforated or Open Hole; indicate which)

MAY 27 2008
OCD-ARTESIA

INJECTION WELL DATA SHEET

Tubing Size: 2-3/8"/ 4.7#/ J-55

Lining Material: Internally Plastic Coated

Type of Packer: Arrowset 1X

Packer Setting Depth: 2980'

Other Type of Tubing/Casing Seal (if applicable): _____

Additional Data

1. Is this a new well drilled for injection? _____ Yes ___X___ No

If no, for what purpose was the well originally drilled? Primary depletion oil producer _____

2. Name of the Injection Formation: Queen

3. Name of Field or Pool (if applicable): Caprock

4. Has the well ever been perforated in any other zone(s)? List all such perforated intervals and give plugging detail, i.e. sacks of cement or plug(s) used. No _____

5. Give the name and depths of any oil or gas zones underlying or overlying the proposed injection zone in this area: None _____
