

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Arriba Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-005-00873
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rock Queen Unit
8. Well Number 44
9. OGRID Number 247128
10. Pool name or Wildcat Caprock Queen

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Celero Energy II, LP

3. Address of Operator
400 W. Illinois, Ste 1601, Midland, TX 79701

4. Well Location

Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 26 Township 13S Range 31E NMPM County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4406' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-activate injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/4/82007 thru 3/17/2008

MIRU Well Service. Pulled 2 3/8" IPC injection tbg & pkr. Repaired WH. Clean out to new TD @ 3065' (16' deepening). Ran GR/CCL/CN/CBL logs. TOC @ 2520'. Re-perforated Queen 3035' to 3050' (16' net, 4 SPF, 60 shots). Ran 2 3/8" 4.7# j-55 IPC injection tbg & Arrowset 1X pkr & set pkr @ 2890'. Acidize Queen (3035' - 3050') w/ 2000 gal 7 1/2% NEFE acid & 1000# rock salt in three stages @ 3.5 BPM & 2000# Avg. STP. Ran OCD required MIT. Tested 520# for 30+ min. Attempt to retest well 3/10/2008, would not hold. Ran & set composite BP @ 3008'. Ran 95 jts. 4" 9.5# J-55 flush jt. Ultra Thread csg w/ float collar & guide shoe. Set guide shoe @ 3007'. Mixed & pumped 100 sx Class C cmt w/ 2% CaCl & 1/4 Celloflakes. Plug bumped w/ 1320#. Ran temp survey. Found TOC @ 25'. Lower bit to TD @ 3065' & circ. hole clean. TIH w/ 92 jts. 2 3/8" OD 4.7# J-55 8rd EUE IPC tbg w/ turned down collars & 4" nickel plated Arrowset pkr w/ on/off tool & 1.50" F profile nipple. Set pkr @ 2987' w/ 10 min. tension. Ran MIT & tested for 30 min. (Notified Maxie Brown w/ OCD of MIT). Returned well to water injection.

RECEIVED

RECEIVED

JUN 04 2008

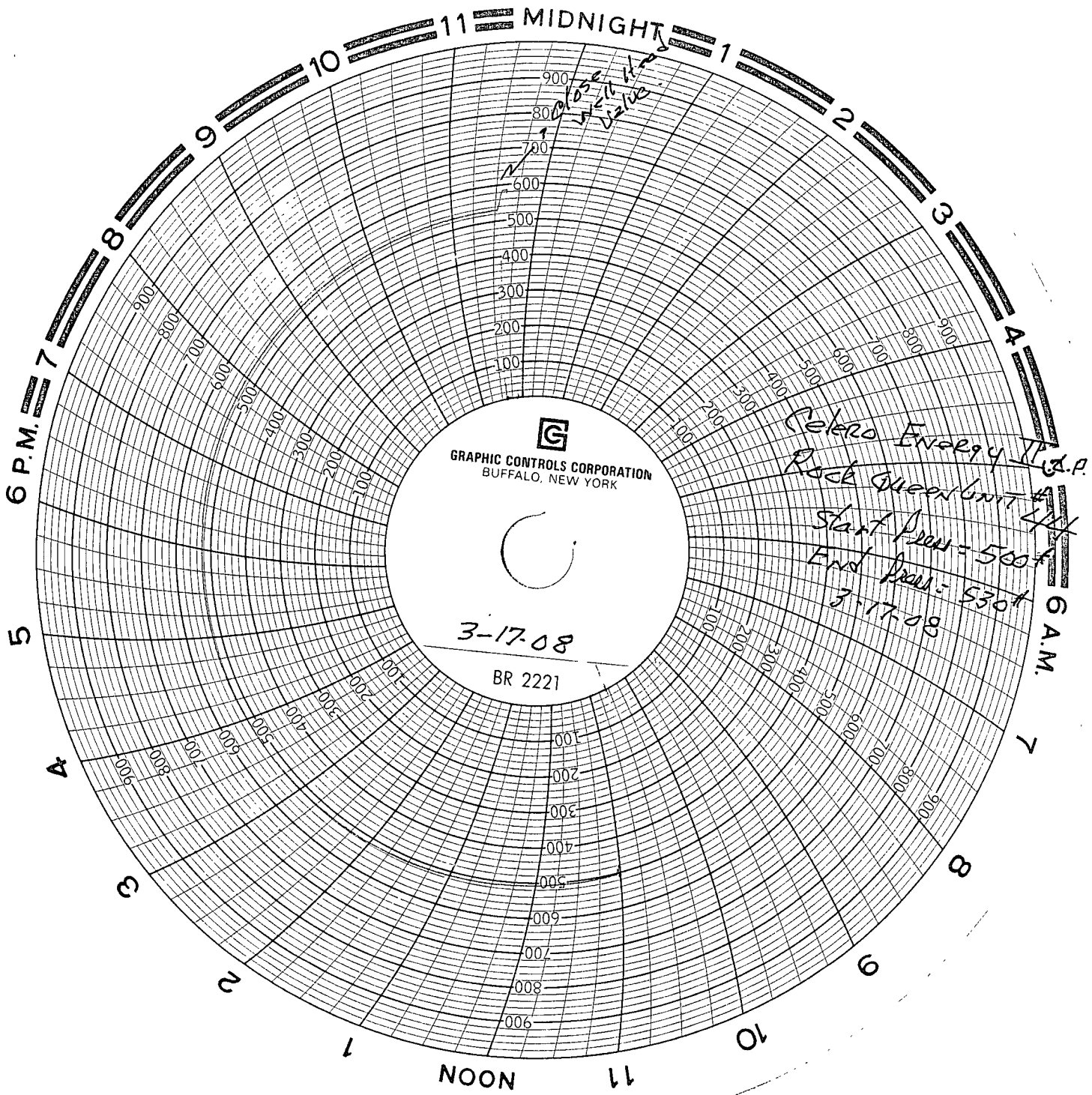
HOBBS OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC standards, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Haylie Urias TITLE Operations Tech DATE 4/28/08

Type or print name Haylie Urias E-mail address: hurias@celeroenergy.com Telephone No. 432-686-1883 Ext. 120
For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 16 2008
Conditions of Approval (if any):



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

3-17-08

BR 2221

Celero Energy II, A.P.
Rock Queen Unit #4
Start Press = 500 ft
End Press = 530 ft
3-17-08