

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other MAY 23 2008

2 Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP **HOBBS OCD**

3. Address and Telephone No.
20 North Broadway Oklahoma City, OK 73102 **405-552-8198**

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980' FSL & 1980' FEL, Sec. J-15-23S-32E

5. Lease Serial No.
NM84728

6. If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No.

8 Well Name and No.
Tomcat 15 Federal 2

9. API Well No.
30-025-33909

10. Field and Pool, or Exploratory
Wildcat Devonian

12. County or Parish 13 State
Lea NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Devon Energy Production Company, L.P., attempted to add Delaware Pay per the following:

4/24/08 MIRU PU. Unseated pump and rods. POH with rods and pump.
4/25/08 Released TAC and NU BOP POH with tubing tallying out.
4/28/08 RIH with guns and perforate 7363' - 7368' with 2 SPF 120" phased. RIH with RBP and packer Set RBP at 7425' and test to 2000 psi - held good. Set packer at 7316' Swabbed well.
4/29/08 Released packer and RIH to RBP, released RBP and POH with tubing and tools.
4/30/08 RU and perforate 5207'-5210', 5365'-5369', and 5520'-5530' with 2 SPF 120" phased. POOH with wireline and rigged down. RIH with RBP and packer. Set RBP at 5579' and circulated hole with 2% KCl, tested RBP to 2000 psi - held good Set packer at 5140' and pressured casing to 1000 psi. Acidize well with 2000 gallons 7.5% Pentol acid. Released packer and RIH to RBP to clear balls. Pulled packer up to 5485' and set. ND BOP and flanged up well.
5/1/08 Swab well.
5/2/08 Released packer, NU BOP RIH with packer on tubing to RBP and latched up. Released RBP and pulled up to 5485' and reset. Pulled packer up 63' and set Loaded and tested RBP to 2000 psi - held good. Pulled packer to 5299' and RU to swab well
5/3/08 Swab well Released packer. Latch onto RBP, released and pulled up to 5485' and reset. Pulled packer up 63' and set. Tested RBP to 2000 psi - held good. Pulled packer upto 5299' and RU to swab well.
5/5/08 Released packer and RIH to RBP and released.
5/6/2008 RIH with RBP and packer on tubing. Set RBP at 5299' and tested to 2000 psi - held good. Pulled up to 5140' and tested casing to 1000' psi - held good. Swabbed zone 5207'-5210'.
5/8/08 Released packer and RIH to RBP. Released RBP and pulled up to 5170' and set Tested RBP to 2000 psi - held good. Released packer and POH with tubing and packer.

Pay additon did not restore production to a status that was economic. Plans are to Temporarily Abandon well while we apply to convert to a salt water disposal well

14 I hereby certify that the foregoing is true and correct

Signed [Signature] Name Norvella Adams
Title Sr. Staff Engineering Technician

(This space for Federal or State Office use)

Approved by _____ Title PETROLEUM ENGINEER
Conditions of approval, if any: [Signature]

ACCEPTED FOR RECORD
Date 5/8/2008

Date MAY 21 2008
[Signature]
WESLEY W. INGRAM
PETROLEUM ENGINEER

Note to O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations or to make any matter within its jurisdiction

*See Instruction on Reverse Side