

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

MAY 23 2008

| | |
|----------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | |
| 3a. Address 20 North Broadway, Ste 1500, Oklahoma City, OK 73102 | 3b. Phone No. (include area code) 405-552-4615 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FWL 15 T23S R32E Unit D | |

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|--------------------------------------------------------------------|
| 5. Lease Serial No. NM-95642 |
| 6. If Indian, Allottee or Tribe Name |
| 7. Unit or CA Agreement Name and No. |
| 8. Well Name and No. Tomcat 15 Federal #3 |
| 9. API Well No. 30-025-35524 |
| 10. Field and Pool, or Exploratory Area DIAMOND TAIL Bnc Spring |
| 11. County or Parish, State LEA NM |

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|------------------------------------------------------|----------------------------------------------------------|-------------------------------------------|----------------------------------------------------|-----------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input checked="" type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleton in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Company, LP is preparing Form C108, Application for Authorization to Inject that will be filed with the Oil Conservation Division, Santa Fe, New Mexico office. Devon is proposing to convert the Tomcat 15 Federal #3 to SWD in the Delaware Cherry Canyon zone from 5786' to 5942'. The BLM will be furnished a copy of C108 application when filed with the OCD.

Proposed:

1. RIH & set CIBP @ 6,740'. Dump 35' cement on top. (isolates Delaware Cherry Canyon from 6764' to 6772' and Delaware Brushy Canyon from 7457' to 7467')
2. Set CIBP @ 6177'. Dump 35' cement on top.
3. Perforate Delaware Cherry Canyon for SWD from 5786' to 5942'.
4. Acidize perforations from 5786' to 5942' w/ +/- 5000 gallons 7.5% acid and Frac w/ +/- 120,000# proppant if necessary.
5. RIH w/ 2-3/8" IPC tubing & packer. Displace w/ packer fluid. Set packer @ +/- 5,740'. Conduct MIT.
6. Turn to SWD.

Proposed schemat attached

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

| | |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------|
| 14. I hereby certify that the foregoing is true and correct Name: Ronnie Slack | Title Engineering Technician |
| Signature Ronnie Slack | Date 2/26/2008 |
| THIS SPACE FOR FEDERAL OR STATE OFFICE USE | |
| Approved by | Title PETROLEUM ENGINEER |
| Date MAY 21 2008 | |
| Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct or operations thereon. | Office Ker |

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|----------------------------------------|
| APPROVED |
| MAY 21 2008 |
| WESLEY W. INGRAM PETROLEUM ENGINEER |

DEVON ENERGY PRODUCTION COMPANY LP

| | | | |
|-------------------------------------------------|---------------------------|---------------------|---------------------|
| Well Name: TOMCAT 15 FEDERAL #3 | | Field: DIAMOND TAIL | |
| Location: 660' FNL & 660' FWL; SEC 15-T23S-R32E | | County: LEA | State: NM |
| Elevation: 3709' KB; 3697' GL | | Spud Date: 7/11/04 | Compl Date: 8/10/01 |
| API#: 30-025-35524 | Prepared by: Ronnie Slack | Date: 2/26/08 | Rev: |

PROPOSED SWD INJECTION

17-1/2" hole

13-3/8", 48#, H40, STC, @ 670'

Cmt'd w/560 Sx to surface

TOC @ 4342' (CBL)

11" Hole

8-5/8", 32#, S80 & J55, STC, @ 4,780'

Cmt'd w/1300 Sx to surface

Proposed Injection Perforations
DELAWARE CHERRY CANYON

5786' - 5800'

5852' - 5878'

5908' - 5942'

DELAWARE CHERRY CANYON

6,764' - 6,772' (12/14/01)

12/14/01: acidized 6764-6772 w/1000 gals

DELAWARE BRUSHY CANYON

7,457' - 7,467' (8/3/01)

8/4/01: acidized 7457-7467 w/1000 gals & fraced w/26K#

7-7/8" Hole

5-1/2", 17#, J55, @ 7,600'

Cmt'd w/600 Sx. TOC @ 4342' (CBL)

Formation Tops

| | |
|-----------------------|--------------|
| Rustler | 1181' |
| Delaware/Lamar | 4854' |
| Bell Canyon | 4909' |
| Cherry Canyon | 5770' |
| Brushy Canyon | 6995' |

Proposed:

2-3/8", IPC, Injection tubing

Proposed:

5-1/2" IPC Packer @ +/-5,740'

Proposed:

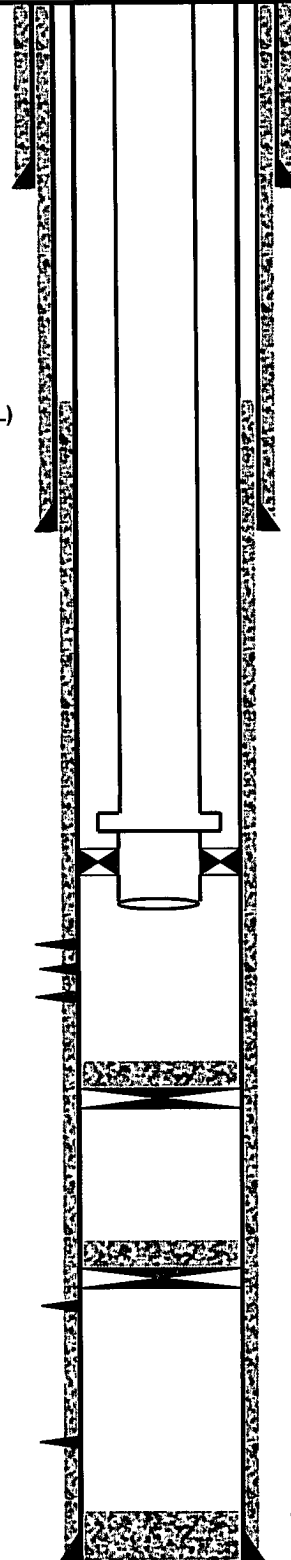
Set CIBP @ 6177' + 35' cement. PBD @ 6142'

Proposed:

Set CIBP @ +/-6740' + 35' cement. PBD @ 6705'

7,546' PBTD

7,600' TD



Tomcat 15 Federal 3
Devon Energy Production Company, LP
May 21, 2008
Conditions of Approval

- 1. The cement on top of the CIBP is to be 35' if bailed or 25 sacks if pumped. This will apply to both CIBPs.**
- 2. Subsequent sundry required with copy of NMOCD approved SWD order and date that injection begins into well.**

WWI 052108