

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Other \_\_\_\_\_ MAY 22 2008

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.  
20 North Broadway, Oklahoma City, OK 73102-8260 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
660' FNL & 660' FEL, Unit A  
Section 6, T23S, R32E

5. Lease Serial No.  
NMNM63994

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.  
Hornet 6 Federal 1

9. API Well No.  
30-025-36486

10. Field and Pool, or Exploratory  
Livingston Ridge; Delaware

11. County or Parish State  
Lea NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Add Delaware Pay
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection).

Devon Energy Production Company, LP respectfully submits the following operations procedure for pay additon to the Delaware:

1/11/08 Move in.

1/14/08 RU pulling unit and unseat pump POH with rods and pump. Unflange well and released TAC and NU BOP. POH with tubing.

X 1/15/08 RIH with bit and scraper on tubing. RIH with gun and perforated 2 spf from 8671-72', 8742-43', 8805', 8811-12', 8815-16', 8821-22', 8831-32', 8964-65', 8991-92', 8997-98', 9006-07', 9048', 9054-56', 9128-29'. POH and RD. RIH with RBP and packer.

1/17/08 Set RBP at 9289'. Tested RBP to 3000 psi - held good. Pulled packer up to 8589' and set. Tested casing to 1000 psi - held. Acidize with 3500 gallons 15% HCl. RD and flow back well.

1/21/08 Swabbed well

1/22/08 Swab well. Released packer and POH with tubing and packer. ND BOP and NU Frac valve.

1/23/08 MIRU. Frac well with 102,000 gallons 10# Brine with 2500# 100 Mesh White sand, 2500# 20/40 white sand, 11,000# 14/30 Liteprop C, and 9000# 16/30 Siberprop, flushed with 8400 gallons 10# Brine.

X 1/24/08 RIH with retrieving head and released RBP. POH with tubing and RBP.

1/25/08 MIRU. Perforate Upper Bone Springs at 8257-8261', 8266-8275', 8292-8296', 8300-8307', and 8342-8352'; 1 SPF. RD and RIH with RBP and packer. Set RBP at 8524' and tested to 3000 psi - held good. Pulled packer up to 8196' and set. Swab well done

1/28/08 Acidize formation with 4000 gallons 15% NEFe. Flowed well back

1/29/08 Swab well. Loaded tubing with 2% KCl and released packer POH with tubing and packer. ND BOP and NU Frac valve.

1/30/08 MIRU. Frac with 58,000 gallons Spectra Star 2600, with 79,500# 16/30 White sand and 20,000# 16/30 Siberprop and flushed with 7,940 gallons slick water RD

2/03/08 RIH with new pump and rods Hang well on.

2/05/08 RDMO Turn to production

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams  
Title Sr. Staff Engineering Technician

Date 4/18/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title PETROLEUM ENGINEER

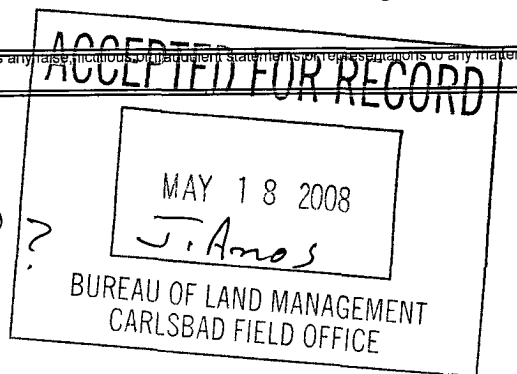
Date 

Conditions of approval, if any:

Title to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statement or representation to any matter within its jurisdiction

\* TD 8806, parts 8811-9129? <sup>\*See Instruction on Reverse Side</sup>

\* Delaware well, parts BS Comingled?



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**NMNM63994**

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**Hornet 6 Federal 1**

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**NM**

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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Add Delaware Pay</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
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**Devon Energy Production Company, LP respectfully submits the following operations procedure for pay addition to the Delaware:**

3/11/08 MIRU pulling unit. Unseat pump, POH with rods and pump, RU to pull tubing. Unflange well, release TAC, NU BOP, POH with tubing.  
3/12/08 Finish POH with tubing. RIH with bit and scraper on tubing. POH with tubing, bit and scraper. RIH with RBP and packer and set RBP at 8455'. Set packer at 8327'. Swab test.  
3/13/08 Swab well. Released tools and moved RBP up to 8007' and packer to 7943' and tested zone 7966'-7980'. Moved RBP to 7304' and packer to 7240' and tested zone 7266'-7271'.  
3/14/08 Moved RBP to 7115' and packer up to 7048' and tested zone 7082'-7090'. Swabbed well.  
3/17/08 POH with packer and tubing RIH with retrieving head on tubing to RBP. Latched onto plug and release RBP and POH with tubing and RBP.  
3/18/08 RIH with gun to perforate 6780-6784' and 6735-6740'; 2 spf. POH with gun. RIH with RBP, packer and tubing.  
3/19/08 Set RBP at 6857'. Set packer at 6634'. Acidized perms 6735-6784' with 1000 gallons 7 1/2% HCl. Rig down. Flowed back well. Swabbed well.  
3/20/08 POOH with RBP and packer.  
3/21/08 RIH with RBP and packer and set RBP at 6857' and pulled packer up 30' and set at 6827'. Tested RBP to 3000 psi - held good. Loaded casing with 2% KCl and released packer. Pulled packer up to 6665' and set.  
3/24/08 Frac well with 18,000 gallons Spectra Star 2500 with 18,500# 20/40 white sand and 12,000# 16/30 Siber Prop and flushed with 1600 gallons 25# linear gel. Flowed well back. Released packer and POH with packer and tubing RIH with retrieving head and bailer on tubing.  
3/25/08 Bailed sand off top of plug POH with tubing and emptied sand out of bailer. RIH with on/off tool and tagged up 1' above RBP and latched up on RBP. Released RBP.  
3/26/08 POH with tubing and RBP. RIH with tubing, seat nipple.  
3/27/08 RIH with rods and pump. Hung well on production. RDMO pulling unit.

14. I hereby certify that the foregoing is true and correct

Signed 

Name Norvella Adams  
Title Sr. Staff Engineering Technician

Date 4/18/2008

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

True to U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations (in any matter within its jurisdiction)

\*See Instruction on Reverse Side

**ACCEPTED FOR RECORD**

MAY 18 2008

*J. Amos*

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE