

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS
OCD-APR 23 2008
OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. <input checked="" type="checkbox"/> Ling Federal No. 3	
2. Name of Operator Fasken Oil and Ranch, Ltd. <input checked="" type="checkbox"/>	9. API Well No. 30-025-38608 <input checked="" type="checkbox"/>	
3a. Address 303 W. Wall Ave, Suite 1800 Midland, TX 79701	3b. Phone No. (include area code) (432) 687-1777	10. Field and Pool or Exploratory Area Apache Ridge; Bone Spring <input checked="" type="checkbox"/>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL, 1980' FEL, Sec 31, T19S, R34E Unit B		11. Country or Parish, State Lea, N. M. <input checked="" type="checkbox"/>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

3/08-3/09/08 RIW w/ tubing and tagged cement at 8320'. RU swivel and drilled cement and DV tool at 8356' in 30". Worked bit and csg scraper through DV tool 10 times w/ no drag. Pressured tested casing and DV tool to 2000 psi for 20" w/ no pressure loss. Bled off pressure and RIW w/ tubing w/ bit at 9914' and circulated well clean. RU acid pump and pickled tubing w/ 500 gals 15% Hcl acid and circulated well w/ 215 bbls 2% Kcl wtr w/ clay stabilizer. POW w/ tubing to 9600' and spotted 500 gals 7-1/2% Hcl acid w/ 2 gal/ clay stabilizer, 4 gal/M LT-32 surfactant, 1 gal/M I-22 organic inhibitor, 7 gal/M Ferrotrol 300L, 8 gal/M Acetic Anhydride Blend and 35 bbls 2% KCL w/ clay stabilizer and RD acid pump. POW w/ tubing and LD drill collars and bit. RUWL and ran GR/CCL log from PBDT @ 10472' to 5000'. RIW w/ 3-1/8" expandable slick casing gun, 60 degree phased, 0.40" EH and perforated 1st Bone Spring as follows: @ 9590' - 9595' w/ 1 JSPF (6h), @ 9428' - 9435' w/ 2 JSPF (14h), @ 9371' - 9376' w/ 1 JSPF (6h), @ 9381' - 9388' w/ 2 JSPF (14h), @ 9394' - 9396' w/ 1 JSPF (3h), @ 9402' - 9406' w/ 1 JSPF (5h). Total of 48 holes. All shots fired and RDWL and RU pump truck on 5-1/2 casing and loaded w/ 17 bbls 2% KCL w/ clay stabilizer and pressured to 2200 psi and perforations broke down an went on vacuum. Displaced acid w/ 20 bbls KCL at 3.5 bpm and did not catch pressure.

RECEIVED

See Attachment.

APR 29 2008

*Submit Completion Report

HOBBS OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Gloria Holcomb

Title Engineering Tech.

Signature

Gloria Holcomb

Date 04/16/2008

ACCEPTED FOR RECORD

APR 26 2008

J. Amar

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

KC

Ling Federal No. 3
API- 30-025-38608
Form 3160-5 continued

3/11-3/15/08 RIW w/ mechanical collar locator, 5-1/2" PPI packer w/ 10' spacing, 2-3/8" seating nipple and tubing to 9200' and dropped isolation bar and tested packer to 3500 psi in blank casing for 10" w/ no pressure loss. Bled off pressure, opened bypass and spotted 1500 gals 7-1/2 % Hcl acid w 2 gal/M Clay Master 5-C, 4 gals/M LT-32 surfactant, 1 gal/M I-22 organic inhibitor, 7 gals/M Ferrotrol 300L, 8 gals/M Acetic Anhydride Blend to end of tubing. RIW w/ packer to 9588'-98', straddling perfs @ 9590'-95' and broke down 1st Bone Springs perfs as follows: Packer setting: 9588'-98', perfs: 9550'-95'. Displaced acid w/ 6 bbls 2% Kcl @ 3 bpm w/ 0 psi and ISIP- 0 psi. Packer setting: 9426'-36', perfs: 9428'-35'. Displaced acid w/8 bbls 2% Kcl @ 3 bpm w/ 0 psi and ISIP- 0 psi. Packer setting: 9399'-9409', perfs: 9402'-06'. Displaced acid w/ 5 bbls 2% Kcl @ 3 bpm w/ 0 psi and ISIP- 0 psi. Packer setting: 9390'-9400', perfs: 9394'-96'. Displaced acid w/ 3 bbls 2% Kcl @ 3 bpm w/ 0 psi and ISIP- 0 psi. Packer setting: 9380'-90', perfs: 9381'-88'. Displaced acid w/ 8 bbls 2% KCL @ 3 bpm w/ 0 psi and ISIP- 0 psi. Packer setting: 9369'-79', perfs: 9371'-76'. Displaced acid w/ 6 bbls 2% KCL @ 3 bpm w/ 0 psi and ISIP- 0 psi. All flush was w/ 2% KCL w/ 1 gpt Clay Master 5-C. Pulled packer to 9200' and reversed 5 bbls 2% Kcl into tubing and fished isolation bar and started swabbing. Released packer and POW w/ tubing and 5-1/2" PPI packer RUWL and ran temperature survey and GR log from 9000' to 9800' and POW w/ and RDWL. RIW w/ 5-1/2" RBP, 5-1/2. packer, 2-3/8" seating nipple and 160 jts 2-3/8 N-80 tubing and left RBP swinging at @ 5060'. RIW w/ tubing and set 5-1/2" RBP at 9631' and POW w/ 2 jts and set 5-1/2" packer at 9559' w/ 15K compression and started swabbing. Released packer and RIW w/ tubing and retrieved and released RBP at 9631'. POW w/ tubing and reset RBP at 9567' and tested to 1000 psi for 10" w/ no pressure loss. Released packer and POW w/ tubing and reset packer w/ 15K compression at 9410'. Swab tested perfs from 9428'-9435'. Released packer and RIW with tubing, retrieved and released RBP at 9567'. RIW with tubing and set RBP at 9728' and POW and set packer in 15K compression at 9439'. RUWL and pump truck and ran RA tracer survey with 120 bbls 3% Kcl water and clay stabilizer and found fluid channeling from perfs @ 9590'-95' behind pipe up to 9540'. POW and RDWL and pump truck.

3/18-3/21/08 Released packer and RIW w/ tubing, retrieved and released RBP at 9728' and POW w/ tubing and set RBP at 9413'. RU pump truck and pressured to 1000 psi and would not hold, repacked elements and pressured w/ same results. Retrieved and released RBP and reset RBP at 9340' and set packer 9335' and tested to 1500 psi for 10" w/ no pressure loss. Bled off pressure retrieved RBP and RIW w/ tubing and set RBP at 9419' and packer at 9415' and tested RBP to 1500 psi for 15" w/ no pressure loss and bled off pressure and POW and set packer at 9340' w/ 18K compression. RU acid pump and loaded tbq/csg annulus w/ 59 bbls 2% KCL w/ 1 gpt clay stabilizer and pressured to 680 psi and monitored during acid job and tied onto tubing and pumped 37 bbls 2% Kcl w/ clay stabilizer and broke down perforations at 2980 psi and established injection rate of 3.4 bpm at 3000 psi. Acidized well w/ 1000 gals 7-1/2% HCL acid containing 2 gal CS-35 Clay control, 4 gal NE-16 non emulsifier, 1 gal I-40 organic inhibitor, 7 gal FE-24 iron control, 8 gal Acetic Anhydride blend and 1 gal I-18 corrosion inhibitor and dropped 56-1.3 sg bio balls for diversion- 8 balls in every 3 bbls acid. Avg rate 2.5 - 3.5 bpm and 2920 - 3270 psi. Flushed w/ 38 bbls 2% KCL w/ clay stabilizer w/ avg rate 2.6 - 3.1 bpm and 2740 - 3030 psi. ISIP - 2020 psi; 5"-1920 psi, 10"- 1780 psi; 15"- 1620 psi. No ball action. 62 BLTR. SITP- 650 psi 45 min after obtaining SI pressures. Swabbed. Released packer and RIW w/ tubing, retrieved and released RBP at 9419'. POW w/ tubing and LD packer and RBP. RUWL and RIW w/ 5-1/2" 17# CIBP and set at 9580' and POW and RDWL. RIW w/ 5-1/2" RBP, 5-1/2" packer, 2-3/8" seating nipple and tubing to 9559' and set packer w/ 18K compression and RU pump truck and loaded w/ 21 bbls 3% KCL containing clay stabilizer and tested CIBP to 1500 psi for 15" w/ no pressure loss. Bled off pressure and released packer and POW w/ tubing to 9420' and set RBP and set packer at 9415' and loaded w/ 20 bbls 3% KCL containing clay stabilizer and tested RBP to 1500 psi for 15" w/ no pressure loss. Bled off pressure and released packer and POW w/ 20 jts and dumped 1 sk sand while pumping 3% KCL down tubing and POW w/ tubing, packer and retrieving head. ND BOP, installed frac sleeve in WH and tested ok and NU frac valve and goat head.

Ling Federal No. 3
API- 30-025-38608
Form 3160-5 continued

3/23/08 RU BJ Services and frac'd Bone Spring perms 9371'-9406' total 28 holes. Tested lines to 8000 psi, opened frac valve w/ SITP 0 psi. Frac'd via 5-1/2" casing with 6000 gal 30# linear gel prepad, 5000 gal Medallion 3000 pad, and 22,500 gal Medallion 3000 with 55,000 lbs Econoprop 20/40 and 15000 lbs Siberprop resin coated 16 /30 sand. Well loaded after 74 bbls (fluid level 3190' from surface, 143 bbls 2% Kcl water ahead of prepad). ISDP- 2520 psi, 5" 2409 psi, 10" 2369 psi, 15" 2338 psi, 80 " 2058 psi (no closure evident). Avg treating pressure 2640 psi @ 29.2 bpm, maximum treating pressure 3056 psi, minimum treating pressure 1327 psi (load up). Geoco tagged sand laden fluid with 50 mg iridium 192. Flowed back well to pit.

3/25-3/26/08 ND goat head and frac valve and removed frac sleeve and NU BOP. RIW w/ retrieving tool, 2-3/8" SN and tubing and tagged sand fill at 9406'. RU pump truck and circulated and washed sand to RBP at 9420' w/ 245 bbls 2% Kcl wtr w/ clay stabilizer and retrieved and released RBP. POW w/ tubing and LD RBP. RUWL and RIW w/ after frac GR/CCL log and tagged sand fill at 9442' and ran log from 9442' to 9100' and found frac went into perms at 9371'-9406'. POW w/ and RDWL. RIW w/ 2-3/8" notched collar, 2-3/8 SN and 10 jts tubing.

3/29-3/30/08 Finished RIW w/ tbg and tagged sand fill at 9563'. RU pump truck and washed sand to top of CIBP at 9580' and circulated well clean w/ 210 bbls 2% Kcl w/ clay stabilizer. POW and LD tbg, SN and notched collar. RIW w/ 2-3/8" EUE 8rd N-80 production tbg & set @ 9340.71'. ND BOP, set TAC w/ 16K tension, installed wrap around and NUWH.

4/01-4/03/08 Swab. RD swab equipment. Picked up and RIW w/ pump and rods to 9300.20'. RDPU and cleaned location. Installed 640 pumping unit.