


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. RECEIVED Santa Fe, NM 87505		Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38620 Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOGS					
1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7 Lease Name or Unit Agreement Name Leaker CC State	
b Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2 Name of Operator COG Operating LLC				8 Well No. 011	
3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701				9 Pool name or Wildcat Maljamar, Yeso, West 44500	
4 Well Location Unit Letter B 330 Feet From The North Line and 2160 Feet From The East Line Section 16 Township 17S Range 32E NMPM Lea County					
10 Date Spudded 04/02/08	11 Date T D Reached 04/14/08	12 Date Compl (Ready to Prod) 05/03/08	13 Elevations (DF& RKB, RT, GR, etc) 4075 GR	14 Elev Casinghead	
15 Total Depth 7015	16 Plug Back T D 6950	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By	Rotary Tools X	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5960 - 6730 Yeso				20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22 Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	663	17 1/2	700 sx	Circ 200
8 5/8	32	2135	11	700 sx	Circ 229
5 1/2	17	7015	7-7/8	1200 sx	Circ 3
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8	5877				
26 Perforation record (interval, size, and number) 5960 - 6160 2 SPF, 36 holes OPEN 6230 - 6430 2 SPF, 36 holes OPEN 6530 - 6730 2 SPF, 48 holes OPEN			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5960 - 6160 See attachment 6230 - 6430 See attachment 6530 - 6730 See attachment		
28. PRODUCTION					
Date First Production 05/04/08		Production Method (Flowing, gas lift, pumping - Size and type pump) 2-1/2 x 2 x 20' pump		Well Status (Prod. or Shut-in) Producing	
Date of Test 05/10/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 99	Gas - MCF 180
				Water - Bbl 355	Gas - Oil Ratio 1818
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 37.8
29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By Kent Greenway
30 List Attachments Logs, C102, C103, Deviation Report, C104					
31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature  E-mail Address kcarriillo@conchoresources.com		Printed Name Kanicia Carrillo Title Regulatory Analyst		Date 06/06/08	

Leaker CC State #11
API#: 30-015-38620
Lea, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5960 - 6160	Acidize w/ 2,500 gals acid.
	Frac w/ 59,000 gals gel,
	88,004# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6230 - 6430	Acidize w/ 2,500 gals acid.
	Frac w/ 61,000 gals gel,
	94,679# 16/30 sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6530 - 6730	Acidize w/2,500 gals acid.
	Frac w/ 73,000 gals gel,
	93,811# 16/30 sand.