

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88249  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**RECEIVED**  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAY 19 2008  
**HOBBS OCD**

Form C-103  
May 27, 2004

WELL API NO. 30 - 025 - 05142 /	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> /	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name T. D. Pope 26 /	
8. Well Number 6 /	
9. OGRID Number 236378 /	
10. Pool name or Wildcat Denton - Devonian /	
4. Well Location BHL P 833 South 1251 East Unit Letter J : 1980 feet from the South line and 1980 feet from the East line Section 26 Township 14S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3812' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: RIH w/sub pump equipment & tbg. Return well to producing status ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

5/8/08 - MIRU Pulling Unit

5/9/08 - PU & RIH with: A-Well Sensor (1) 80 HP motors, (1) seals, (1) Gas Separator, SD650 pumps, x/o, 167 jnts of 2-7/8" 6.5# L-80 8rd tbg

5/12/08 - Finish TIH w/52jnts of 2-7/8" 6.5# L-80 8rd tbg, x/o, 52 jnts of 2-7/8" PH-6 tbg (1638.44'), ND Bop, NU WH, Intake at 8844.37', bottom of A-Well @ 8874.37'. Total tbg, 219 jnts 2-7/8" 6.5# L-80 8rd (7161.23') + 52 jnts of 2-7/8" PH-6 tbg (1638'). RDPU, start sub pump, well returned to producing status.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Nelson Patton TITLE Consultant DATE 5/15/08

Type or print name Nelson Patton E-mail address: nelson@saberresources.com Telephone No. 432-685-0169  
**For State Use Only**

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUN 16 2008  
Conditions of Approval (if any):