

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OGD

WELL API NO.

30-025-07121

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-7332-1

7. Lease Name or Unit Agreement Name

Lawton State

8. Well Number No. 3

9. OGRID Number

236378

10. Pool name or Wildcat

SWD Devonian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

Saber Resources LLC

3. Address of Operator

400 W Illinois, Suite 950, Midland, Texas 79701

4. Well Location

Unit Letter N : 660 feet from the South line and 1980 feet from the West lineSection 32 Township 11S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3879'GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER ☒: Squeeze Devonian Perfs/move pkr/MIT

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/08 - RUPU & start out w/4-1/2" + 3-1/2" Injection Tbg.

4/16/-8 - POH w/AS-1X pkr, 4 jnts of 3-1/2 tbg, cup pkr, & 4' sub. RIH & WL set RBP @ 12,110'.

4/23/09 - RIH w/cmt retainer & set @ 11,933'. Squeezed Devonian Perfs (12,006'-12,036') w/400 sxs Cl. H cmt @ 1900#.

4/24/08 to 4/25/08 - Drill out retainer & cmt. Test squeeze to 600# & held. POH w/ RBP

4-29/08 - RIH to TD in OH @ 12,290'. POH.

5/01/08 - PU & RIH w/nickel plated 5-1/2" AS-1X pkr, on/off tool, x/o, 164 jnts of 3-1/2" 9.3# CS Hydril tbg (IPC), x/o, 97 jnts 3-1/2" 9.3# L-80 (IPC) tbg, x/o, 70 jnts 4-1/2" 12.75# L-80 (IPC) tbg, x/o, 61 jnts 4-1/2" 12.75# Buttress tbg.(IPC). Set pkr @ 12,090' (circ'd pkr fluid prior to setting).

5/5/08 Pressure test csg to 520#, ran MIT for 30 minutes, tested good, no representative from the NMOCD was present. Hooked up disposal lines to wellhead, turned on wells and started disposing of water. RDPU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

R. DOUGLAS KEATHLEY, VICE-PRESIDENT OPERATIONS

SIGNATURE

TITLE

DATE 5/13/08

Type or print name: Douglas Keathley

E-mail address: doug@saberresources.com

Telephone No. 432-685-0169

For State Use Only

APPROVED BY:

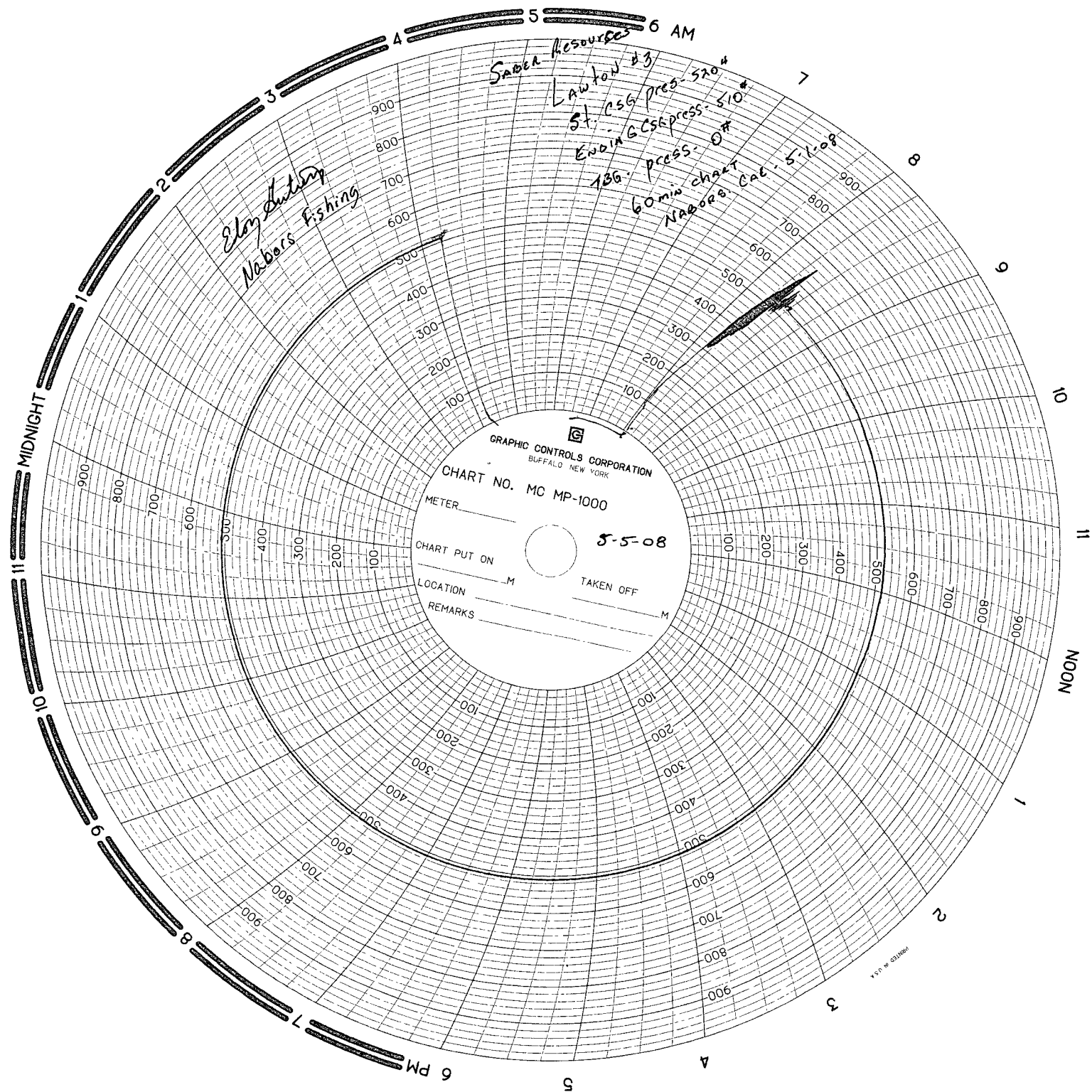
TITLE

PETROLEUM ENGINEER

DATE

JUN 16 2008

Conditions of Approval (if any):



Saber Resources
Lawton #3

St. CSG press - 520"
Ending CSG press - 510"
136. press - 0"

60 min chart
NABORS CAL - 5-1-08

Eloy Dutiny
Nabors Fishing

CHART NO. MC MP-1000

METER

CHART PUT ON

LOCATION

REMARKS

5-5-08

TAKEN OFF

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