Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-07153
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
District IV.	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	tr.
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A " " " " "	The state of the s
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FOR SUCH	Clovis K. Kendrick
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 2
2. Name of Operator		9. OGRID Number
Saber Resources LLC	- Louis	236378
3. Address of Operator	1 T 70701	10. Pool name or Wildcat
400 W Illinois, Suite 950, Midland	1, Texas 79701	Gladiola; Devonian
4. Well Location		
Unit LetterP:_	660feet from theSouth line and	
Section 6	Township 12S Range 38E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872 GR		
Pit or Below-grade Tank Application		
1	vaterDistance from nearest fresh water wellDistance	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON 🔲	CHANGE PLANS COMMENCE DRI	LING OPNS. PAND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMENT	JOB 🗆
OTHER.	OTHER: run sub i	oumn aguin & raturn to production
OTHER:		oump equip & return to production
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
2/20/00 MIDLI ND flowling and master valve. NIL DOD mult deput out of WH, DOH w/32 into of 2.7/8: DH 6 that w/o. 222 into of		
3/20/08 – MIRU PU. ND flowline and master valve, NU BOP, pull donut out of WH, POH w/32 jnts of 2-7/8: PH-6 tbg, x/o, 222 jnts of 2-7/8" 6.5# L-80 8rd tbg, x/o, 2-3/8" SN, 5 pumps (533 stages), bolt on intake, seals and motors.		
3/24/08 – PU sub pump(503 stages) with 2-3/8" BOH, 2-3/8" SN, x/o, 222 jnts of 2-7/8" 6.5#, 32 jnts of 2-7/8" PH-6 (total tbg 8291')		
land donut into WH, bottom of A-well sensor at 8472.32', ND BOP, NU master valve & flowline.		
3/25/08 – Start sub pump & return well to production.		
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		JUN 0 9 2008
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		UDDO ULU
		11 11 0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed, or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .		
	retosegate of the open guidennes	in an (arthened) arternative 302 approved plan
SIGNATURE FILLIC	TITLE	DATE6/2/08
m		
Type or print name: Paula Dillard	E-mail address: paula@saberresources.com Telepl	none No. 432-685-0169
For State Use Only	PETROLEUM ENGI	NEER IIIN 1 / 2000
APPROVED BY:	TITLETITLE	
Conditions of Approval (if any):		