1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104

Revised June 10, 2003

Submit to Tipp	5 Copies
	AMENDED REPORT

	I.	RE	QUI	EST FU	)R ALI	JOV	VABLE	<u>AND AU</u>	J <b>THO</b>	RIZ	ATION	TO	IKAN	SPORT
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