| | UNITED STA DEPARTMENT OF TI BUREAU OF LAND M. | HE INTERIOR | OCD-HOBR | FORM APPROVED OMB No 1004-0135 Expires November 30,2000 5. Lease Senal No |
|---|---|---|---|--|
| Do not u | DRY NOTICES AND RE se this form for porposa ed well. Use Form 3160-3 | EPORTS ON WELLS Is to drill or to re-enter an (APD) for such proposal | s | 6. If Indian, Allottee or Tribe Name |
| SUBMIT IN | TRIPLICATE - Other In | structions on reverse s | side | 7 If Unit or CA/Agreement, Name ar No. Thompson 19 Federal |
| I Fype of Well Oil Well | Gas Well Other | | | 8 Well Name and No. Thompson 19 Federal #3 |
| 2 Name of Operator | Sahara Operating Comp | anv 🖌 | ŀ | 9 API Well No |
| 3a Address | Sanara Operating Comp | 3b Phone No (include area | code) | 30 025 08267 |
| P O Box 4130, Mic | dland, TX 79704 | 432/697-0967 | | 10 Field and Pool, or Exploratory Are |
| | tage. Sec. T, R, M, or Survey I | | | North Mason (Delawa |
| 660' FNL & 660' Unit Letter "D" | FWL, Sec 19, T26S, R32 | E, NMPM / | | 11. County or Parish, State Lea County, N.M. |
| 12 CHECK A | PPROPRIATE BOX(ES) | TO INDICATE NATURE | OF NOTICE, R | EPORT, OR OTHER DATA |
| TYPL OF SUBMISSIO | N | TYPE | OF ACTION | a |
| | Acıdıze | Deepen | Production | n (Start/Resume) 🔲 Water Shut-Off |
| Notice of Intent | Alter Casing | Fracture Treatment | Reclamation | on Well Integrity |
| Subsequent Report | Casing Repair | New Construction | Recomple | te Other |
| | Change Plans | Plug and Abandon | Temporari | ily Abandon |
| I mal Abandonment Notice | | Plug Back | Water Dis | work and approximate duration thereof |
| | g work has been comp | | | |
| | POH w/rods, NU BOP | | | |
| | RII tha tester test in I | hole set nkr and test ca | amata 500# | |
| 5-12-08 PU pkr, 1 | NO tog tester, test mi | noie, set pri and test ed | | f/30 mins, OK. POH LD p |
| 5-13-08 Ran proc | duction string in hole. | Ran rods and pmp. Cla | amped off an | 1/30 mins, OK. POH LD p |
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| 5-13-08 Ran proc 5-19-08 Set pump | duction string in hole. | Ran rods and pmp. Cla | amped off an | RECEIVED |
| 5-13-08 Ran proc 5-19-08 Set pump 5-24-08 Fin elect | duction string in hole. pjack. tric hookup. Started w | Ran rods and pmp. Clarell pumping. | amped off an | JUN 1 0 2008 |
| 5-13-08 Ran proc 5-19-08 Set pump 5-24-08 Fin elect | duction string in hole. pjack. | Ran rods and pmp. Clarell pumping. | amped off an | RECEIVED |
| 5-13-08 Ran proc 5-19-08 Set pump 5-24-08 Fin elect W'ell Returned to A | duction string in hole. pjack. tric hookup. Started w Active Producing Statu | Ran rods and pmp. Cla rell pumping. us 5-24-2008 | amped off an | JUN 1 (1 2008 HOBBS OCE |
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| 5-13-08 Ran proc 5-19-08 Set pump 5-24-08 Fin elect W'ell Returned to A 14 Thereby certify that the Name (Printed:Typed) Robert | duction string in hole. pjack. tric hookup. Started w Active Producing Statu foregoing is true and correct McAlpine | Ran rods and pmp. Clarell pumping. us 5-24-2008 | President | JUN 1 II 2008 JUN 1 II 2008 JUN 1 II 2008 JOBBS OCE |
| 5-13-08 Ran proc 5-19-08 Set pump 5-24-08 Fin elect W'ell Returned to A 14 Thereby certify that the Nume (Printed Typed) Robert Signature | duction string in hole. pjack. tric hookup. Started w Active Producing Statu foregoing is true and correct McAlpine THIS SPAC | Ran rods and pmp. Cla rell pumping. us 5-24-2008 Tıtle Date E FOR FEDERAL OR STA does not warrant or certify that | amped off an President 05/27/2005 TE OFFICE US | JUN 1 II 2008 JUN 1 II 2008 JUN 1 II 2008 JOBBS OCE |

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| District 1 |
|---|
| 1625 N French Dr , Hobbs, NM 88240 |
| District II |
| 1301 W. Grand Avenue, Artesia, NM 88210 |
| District III |
| 1000 Rio Brazos Rd , Aztec, NM 87410 |

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 'Operator name and Address 2 OGRID Number Sahara Operating Company 020077 'P.O. Box 4130, Midland, TX '79704 'API Number 5 Pool Name 30 - 025-08267 Mason, North (Delaware) 'Property Code 8 Property Name 19493 'Property Name 'In 10 Surface Location Yeas from the location 11. 10 Surface Location 'I' Bottom Hole Location 660 | District IV 1220 S St Franci | is Dr., San | ta Fe, NM 875 | 505 | | 20 South St Santa Fe, N | | • | | | | AMENDED REPORT | | |
|--|---|-----------------------|---------------|---------------------|-----------|---------------------------------------|-----------------------------|--------------|---------------------------|-----------------|---------------------|---|--|--|
| Sahara Operating Company P(): Box 4130. Midland, TX - 79704 Resort for Filing Code Breter Date Reactivated well effective 05:24:2003 Poil: Code Poil: Cod | | I. | REQUE | EST FO | | | | THO | | | RANS | | | |
| P.O. Box 4130, Midland, TX 79704 Property Bay Midland, TX 79704 Preserve Cale Effective Date S24 2008 "VPT Number of 2000 Section 1000 Section 2000 Section 2000 Section 2000 Section 1000 Section 2000 Section 1000 Section 10000 Section 10000 Section 1000 | | | | | | | | | ² OGRID Number | | | | | |
| P10. Dix V1D3, V1D01Rub, 17.X Profer Reactivated well effective 0.524-2008 30 - 02,508,267 *Pool Name Maton, North (Delaware) *Pool Code 31 - 02,508,267 *Pool Name Maton, North (Delaware) *Pool Code 17 - 1940 *Property Nume Thormson 19 Federal *Vel Number 18. Strafted counting Renge Lat 10n Feet from the North/South Line Feet from the East/West line County 19. 268 32E 660 North 660 County 19. 268 32E 660 North South Line Feet from the East/West line County 10. 9 268 126 or form the South Matheware 126 or form the South Mathe | | - | | | 704 | | | | | | | | | |
| 30 - 125-08267 Mason, North (Delaware) 44859 Property Code ¹⁴ Property Name Yeal Yea | P.O. Box 4 | H30, N | | | 704 | | | | | well eff | ective 0 | 5-24-2008 | | |
| Property Code Property Name Thompson 19 Federal Well Number 11 ** Surface Location 32E ** Comparing Networks County 11 or fun no Section Township Range Lot Idn Feet from the East/West line County 12 and Social Township Range Lot Idn Feet from the East/West line County 12 and Address Social Transporter ** County ** County 13 Loc Code ** ** County ** County ** County 14 Lot of the Social Social Social ** County ** 14 Lot of the Social Social ** County ** County 14 Lot of the Social Social ** County ** County 15 Colago ** ** ** County ** County 14 Colago Soin DALLAS, Str. 200 ** County County County 16 Soin DAL ** Thom short file Soin County County County 1037480 Petriorati | | | | | | | | | | | | | | |
| 15403 Thompson 19 Federal 3 11. "Surface Location 110 | | | 8 Pro | arty Nan | | | Jelawale) | | | ⁹ W | ell Num | | | |
| Uture of the section To waship to the section Range Lat Idn Feet from the North South Line Feet from the EastWest line Loca County Loca ¹¹ Bottom Hole Location 19 265 268 201 2000 | 1949 | 93 | | Jerty Ivan | ue | Thompson 1 | 9 Federal | | | | en i vuin | | | |
| D 19 268 32E 660 North 660 West Lea ¹¹ Bottom Hole Location It are to no. Section Towahup Range Lot 10n Feet from the Pertures Perurus | | | | | · · · · | T | - I | | r | | | | | |
| ¹¹ Bottom Hole Location Iter fet no. Section Township Range Lot Idn Feet from the Dest/West line County ¹¹ Loc Cube ¹² Crisp Effective Date ¹³ | 1 | | | | Lot Idn | | | | | | | | | |
| LL or lot no. Section Township Ronge Lot Idn Feet from the ConthSouth line Peet from the Conth South line Peet from the Conth Contholine Conthol Conth Conth Conth Conthol Conth Conth Co | L | | | | | 000 | INOITII | | 000 | West L | | Lea | | |
| F Cold Date III. Oil and Gas Transporters " Transporter Name and Address " O/C/W 037480 Plains Marketing, L.P. 0 037480 S00 DALLAS, STE 700, Houston, TX 77210 0 0.5785 DCP Midsteam G 1.526 Date Mark 2 9 2008 HODEBES OCED 1.527 Pised Date 319.4336' (OH) 1.528 Date Mark 2 9 208 HOC MC 1.529 Pised Casing & Tabing Size Pised Casing & Tabing Size <td></td> <td></td> <td></td> <td></td> <td>Lot Idn</td> <td>Feet from the</td> <td colspan="2">e. North/South line</td> <td>Feet from the</td> <td>East/</td> <td colspan="2">East/West line Cour</td> | | | | | Lot Idn | Feet from the | e. North/South line | | Feet from the | East/ | East/West line Cour | | | |
| F Cold Date III. Oil and Gas Transporters "Transporter Name "OC/W "Transporter OCRID and Address "OC/W 037480 Plains Marketing, L.P. O 037480 S00 DALLAS, STE 700, Houston, TX 77210 O 0.56785 DCP Midsteam G 0.5785 DCP Midsteam G 0.5786 DCP Midsteam G WAY 2 9 2008 MAY 2 9 2008 HOBBES OCCD IV. Well Completion Data "I PBTD "Perforations "I Synd Date "I Ready Date "I TO "I Synd Date "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "A Casing & Tubing Size "Depth Set "I tole Size "OIL CONSERVATION DIV | | | | _ | | | | | | | | | | |
| P P III. Oil and Gas Transporters ** O/G/W ** CRUP and Address 037480 Plains Marketing, L.P. 037480 S00 DALLAS, STE 700, Houston, TX 77210 045755 DCP Midstream 037480 Gains Marketing, L.P. 045755 DCP Midstream 04755 Gains Marketing, L.P. 04755 DCP Midstream 050 DALLAS, STE 700, Houston, TX 77210 046755 DCP Midstream 050 Dalta Gainstein Marketing, L.P. 04755 DCP Midstream 050 Dalta Gainstein Marketing, L.P. 04755 DCP Midstream 050 Dalta State Contract MAY 2 9 2008 HOBBES OCCD 11. Wiell Completion Data ** Test Adds' ** Synd Date ** Test Adds' ** Synd Date ** Test Adds' ** Synd Date ** Test Adds' ** State ** Casing & Tubing Size ** Depth Set ** Sacks Cement ** Test Langth ** Test Langth ** Test Langth ** Test Langth ** Test Langth ** Test Cage, Pressure ** Cage, Pressure ** Cage, Pressure ** Test Langth ** Test Method ** Thot when ad het the in | ¹² Lse Code | | Code Date | | | ¹⁵ C-129 Per | rmit Number ¹⁶ C | | C-129 Effective | Date | ¹⁷ C- | C-129 Expiration Date | | |
| ¹⁴ Transporter ¹⁹ Transporter Name ¹⁰ D/G/W OGRID and Address 0 037480 Plains Marketing, L.P. 0 036785 DCP Midstream G 036785 DCP Midstream G 036786 DCP Midstream G 11 Marketing, L.P. O 036785 DCP Midstream G 12 370 17 th Street, Ste. 2500 DEP Midstream 13 MAY 2.9 2008 HOBBS OCCD MAY 2.9 2008 HOBBS OCCD IV. Well Completion Data ³¹ Sput Date ²¹ Sput Date ²¹ TD ³² Sput Date ³¹ Date Size ³¹ Date Size ³² Test Date ³⁴ Test Length ³⁵ Tag. Pressure ³⁵ Case Pelivery Date ³⁴ Test Length ³⁵ Test Date ³⁴ Test Length ³ | F | C | | | ate | | | | | | | | | |
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| 0.6785 DCP Midstream G 370 17 th Street, Ste. 2500 Deaver, Colorado 80202 Image: Colorado 80202 MAY 2 9 2008 HOBBES OCCD MAY 2 9 2008 HOBBES OCCD IV. Well Completion Data ²¹ Spud Date ²³ TD ²¹ Spud Date ²³ TD ²³ Hole Size ²⁴ Casing & Tubing Size ²¹ Hole Size ²⁴ Casing & Tubing Size ²² Hole Size ²⁵ Casing & Tubing Size ²³ Hole Size ²⁶ Casing & Tubing Size ²⁴ Hole Size ²⁵ Cas Delivery Date 2-3/8" EUE 8RD 4278' ²⁵ Choke Size ²⁶ Otil ²⁶ Choke Size ³⁵ Otil ²⁶ Choke Size ³⁵ Otil ²⁷ Choke Size ³⁵ Otil ²⁸ Otil ²⁹ Test Date ²⁹ Choke Size ³⁵ Otil ²⁹ Choke Size ³⁵ Otil ²⁹ Choke Size ³⁵ Otil ²⁹ Otoke Size ³⁵ Otil ²⁹ Proved by: ²¹ Derver Colore Size ³⁵ Otil ²⁶ Cas ³⁶ Otil ²⁷ Choke Size ³⁶ Otil ²⁸ Dett ³⁷ Choke Size ³⁶ Otil ³⁷ Detter McAlpine <td>037480</td> <td>出設的权</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>1.157</td> <td colspan="2">U</td> | 037480 | 出設的权 | | | | | - | | | | 1.157 | U | | |
| 370 17 th Street, Ste. 2500 Denver, Colorado 80202 MAY 2 9 2008 HOBBES OCCD MAY 2 9 2008 HOBBES OCCD NAY 2 9 2008 HOBBES OCCD 1 ³⁰ Spud Date ³¹ TD 4336 ¹ ³³ Perforations 4319-4336 ¹ (OH) ³¹ DHC, MC 3 ¹⁰ Casing & Tubing Size ³⁹ Depth Set ³⁰ Sacks Cement V. Well Test Data ³⁰ Test Date Sacks Cement ³¹ Test Date ³¹ Test Date ³¹ Test Date ³¹ Test Date ³¹ Test Method OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION Approved by: ³¹ Test Method OIL CONSERVATION DIVISION Approved by: ³¹ Test Method P OIL CONSERVATION DIVISION Approved by: </td <td></td> <td></td> <td></td> <td></td> <td>500 DA</td> <td>ALLAS, STE</td> <td>700, Houston</td> <td>, TX 7</td> <td>77210</td> <td></td> <td>84</td> <td colspan="2"></td> | | | | | 500 DA | ALLAS, STE | 700, Houston | , TX 7 | 77210 | | 84 | | | |
| Denver, Colorado 80202 NGCENVED MAY 2 9 2008 HOBBES OCCD 1' Spud Date 3' TD Sperforations 2" DHC, MC Sperforations 2" DHC, MC Sperforations 2" DHC, MC Sperforations 2" DHC, MC A336' 4336' 2" Depth Set 3" Sacks Cement 2" Hole Size 2" Add Sace Sectors 2" Hole Size 2" Colspan="2" Colspa="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" Colspan="2" | 036785 | | | | | DCP M | idstream | | | | | G | | |
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| MAY 2.9 2008 HOEBBS OCCD 1' Spud Date 3' TD 3' PBTD 3' Perforations 1' Spud Date 1' Casing & Tubing Size 1' PBTD 1'' Perforations 1'' DHC, MC 2' Hole Size 1'' Casing & Tubing Size 1'' Depth Set 1'' Sacks Cement 2' Hole Size 1'' Casing & Tubing Size 1'' Depth Set 1'' Sacks Cement 2-3/8'' EUE 8RD 4278' 1'' Casing & Tubing Size 1'' Casing & Tubing Size 2'' Hole Size 1'' Casing & Tubing Size 1'' Test Length 1'' Task Cement 2'' Hole Size 1'' Test Date 1'' Test Date 1'' Test Length 1'' Task Cement 1'' Date New Oil 1'' Gas Delivery Date 1'' Test Date 1'' Test Method 2'' 1'' Choke Size 3'' Oil 1'' Water 1'' Gas 1'' Test Method 1'' Test Method 1'' Test Method 1'' OIL CONSERVATION DIVISION 4'' Horechy certrify that the roles of the Oil Conservation Division have been complied with and that the Information given above is the and complete to the best of the Oil Conservation Division have been complete with and that the Information given above is the and complete to the best of the Oil Conservation Division have been compl | 「「「「「「「「」」」」」 | 47218 | | | | Denver, Cor | | | - | and generalized | | | | |
| HOBBES OCD Provide the provide the provide the provide the provide the provided theprovided theprovided the provided theprovided theprovi | | 1. 300 VCC | | | | | g | | Cenve | | | | | |
| HOBBES OCD Provide the provide the provide the provide the provide the provided theprovided theprovided the provided theprovided theprovi | | A THE REAL | | | | | , B | | | | | | | |
| IV. Well Completion Data ²¹ Spud Date ²² Ready Date ²³ TD ²⁴ PBTD ²⁵ Perforations 26 DHC, MC Sept. 1956 ²³ Casing & Tubing Size ²⁹ Depth Set ³⁰ Sacks Cement ³⁰ Sacks Cement ²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set ³⁰ Sacks Cement 2-3/8" EUE 8RD 4278' | | | | | | | | MA | Y 2 9 2008 | | (Tells for | 2. Martinetter 1 All without the state of | | |
| IV. Well Completion Data ²¹ Spud Date ²² Ready Date ²³ TD ²⁴ PBTD ²⁵ Perforations 26 DHC, MC Sept. 1956 ²³ Casing & Tubing Size ²⁹ Depth Set ³⁰ Sacks Cement ³⁰ Sacks Cement ²⁷ Hole Size ²⁸ Casing & Tubing Size ²⁹ Depth Set ³⁰ Sacks Cement 2-3/8" EUE 8RD 4278' | | | | | | | 6 0 <i>4</i> | ٦r | nnn r | | - | | | |
| 21 Spud Date Sept. 1956 22 Ready Date 23 TD 4336' 24 PBTD 4336' 25 Perforations 4319-4336'(OH) 20 DHC, MC *7 Hole Size *3 Casing & Tubing Size *9 Depth Set *9 Sacks Cement *7 Hole Size *3 Casing & Tubing Size *9 Depth Set *9 Sacks Cement ** 2-3/8" EUE 8RD 4278' ** 2-3/8" EUE 8RD 4278' ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** ** | 1 | A num true | | | | | | JE | JCCC | | J | in her de menteur de Franzes de la California de la companya de la companya de la companya de la companya de la | | |
| Sept. 1956 4336' 4336' 4336' 4319-4336'(OH) '' Hole Size '' Casing & Tubing Size '' Depth Set '' Sacks Cement '' Hole Size '' Depth Set '' Sacks Cement '' Loc Size 2-3/8'' EUE 8RD 4278' '' Casing & Tubing Size '' Test Data '' V. Well Test Data '' Test Data '' Depth Set '' Test Length '' Date New Oil '' Gas Delivery Date '' Choke Size '' Socks Cement '' Depth Set '' Test Length '' Depth Set '' Test Method '' Depth Set '' Test Method '' Depth Set ''' Test Method ''' Depth Set '''''''''''''''''''''''''''''''''''' | | | | | | ²³ TD | 24 DDT | | 25 D | 4 | | ²⁶ DUC MC | | |
| 3 ³ Hole Size 2 ³ Casing & Tubing Size 2 ⁹ Depth Set 3 ⁹ Sacks Cement 2-3/8 ³⁷ EUE 8RD 4278 ³ 2-3/8 ³⁷ EUE 8RD 4278 ³ V. Well Test Data 3 ³ Test Date 3 ¹⁴ Date New Oil 3 ²² Gas Delivery Date 3 ³³ Test Date 5 ²⁵ Choke Size 3 ⁶ Oil 3 ³⁹ Water 3 ⁴ Test Length 3 ⁷ Choke Size 3 ⁶ Oil 3 ⁹ Water 4 ⁹ Gas 4 ⁴¹ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of stry bayestedge and telief. Oil CONSERVATION DIVISION Printed name Robert McAlpine Title: PETROLELIM PMGINEER File President Date: J U N 1 6 2008 | | | Ready | Date | | | | J | | | | DRC, MC | | |
| 2-3/8" EUE 8RD 4278' 3-4 | ²⁷ Ho | le Size | | ²⁸ Casin | g & Tubi | ng Size | ²⁹ De | epth S | | | 1 | cks Cement | | |
| V. Well Test Data 33 Test Date 34 Test Length 35 Tbg. Pressure 26 Csg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date 24 hrs 35 Tbg. Pressure 25 25 37 Choke Size 2 16 3 41 Test Method P 41 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complied to the best of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of an Approved by: OIL CONSERVATION DIVISION Printed name Robert McAlpine Title: PETROLEUM ENGINEER Title President IUN 1 6 2008 2008 | | | | | | | | | | | | | | |
| V. Well Test Data 33 Test Date 34 Test Length 35 Tbg. Pressure 26 Csg. Pressure 31 Date New Oil 32 Gas Delivery Date 33 Test Date 24 hrs 35 Tbg. Pressure 25 25 37 Choke Size 2 16 3 41 Test Method P 41 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and complete to the best of an versure degrand where the formation given above is true and the formation given above is true and the formation given above is true and the formatice degrand where the formation given above i | | | | | | | | | | | | | | |
| V. Well Test Data ³¹ Date New Oil ³² Gas Delivery Date ³³ Test Date ³⁴ Test Length ³⁵ Tbg. Pressure 25 25 ³¹ Date New Oil ³² Gas Delivery Date 5-26-2008 ²⁴ Ins 25 25 25 ³⁷ Choke Size ³⁸ Oil ³⁹ Water ⁴⁰ Gas ⁴¹ Test Method P ⁴³ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the lest of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and complete to the best of any above is true and to the true above is true and to the true above is true and tother above is true and to the true above is true and tother above | | | | 2-3/8 | " EUE 8 | RD | 4 | 278' | | | | | | |
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| 4 ² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any provided ge and telief. OIL CONSERVATION DIVISION Signature Approved by: Approved by: Printed name Title: PETROLEUM ENGINEER Robert McAlpine Title: PETROLEUM ENGINEER President JUN 1 6 2008 Title: Date: Phone Title: | ³⁷ Choke Siz | ze | | I | 3 | | | | | | | | | |
| been complied with and that the information given above is true and complete to the best of any provide ge and relief. Signature Approved by: Printed name Robert McAlpine Title: President Address SaharaRM@SBCglobal.net Date Phone Phone | | | 2 | | | 16 | | 3 | | • | | Р | | |
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