

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NM1329

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Bandit 15 Fed Com

#2

9. API Well No.

30-025-37231

10. Field and Pool, or Exploratory Area

Morrow Teas Penn (Gas)

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Samson Resources Company

3a. Address

200 N. Loraine St., Ste. 1010; Midland, TX 79701

3b. Phone No (include area code)

(432) 683-7063

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FEL
Section 15-20S-33E

Unit J

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

ND Tree. NU BOP 5k. RIs pkr. POH.

RU WL and packoff. Set CIBP @ 13693'. Set CIBP @ 13355'. Dump 35' cmt. Test casing to 25000 psi.

Perf Atoka w/2 spf @ 13096'-13106'. GIH w/pkr. Spot 15% acid across perfs. Set pkr @ 12760'.

ND BOP. NU tree.

Acdz Atoka (13096'-13106'). Test.

Load hole w/4% KCl. RU WL and Lub. Perf Atoka (12864'-12888') w/2 spf. Acdz. Test.

If Atoka is wet, test Strawn (12350'-12356').

No H2S

RECEIVED

JUN 11 2008

HOBBS OCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Ken Krawietz

Title Sr. District Engineer

Signature

Date 5/29/2008

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUN 7 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Bandit 15 Fed Com #2
Samson Resources Company
June 7, 2008
Conditions of Approval**

- 1. Subsequent sundry required with details for production casing set when hole was drilled – not on file with BLM.**
- 2. Well is within the Lesser Prairie Chicken area – note attached conditions.**
- 3. Cement required on top of CIBP at 13693'. 35' if bailed or 25 sacks if pumped.**
- 4. CIBP at 13355' with 35' of cement – okay.**
- 5. Casing pressure test is extreme – Was test to be 2500 psi?**
- 6. If Atoka is wet, a CIBP is to be installed within 50-100' of the uppermost perforation and 35' of cement bailed or 25 sacks pumped prior to testing Strawn formation.**
- 7. Subsequent sundry required and completion report within 30 days of completion.**
- 8. Work to be complete by 12/04/2008.**

WWI 060708

Lesser Prairie-Chicken Stipulations

Timing Limitation Stipulation / Condition of Approval for lesser prairie-chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 15 through June 15 annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, pipeline, road, power line, and well pad construction, will be allowed except **between 3:00 am and 9:00 am**. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period.

Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 feet from the source of the noise.