

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**RECEIVED**  
OCD-HOBBS  
JUN 02 2008  
**HOBBS OCD**FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other

## 2. Name of Operator

Samson Resources Company ATTN: Kathy Staton

## 3. Address

Two West 2nd Street, Tulsa, OK 74103

## 3a. Phone No. (include area code)

(918) 591-1971

## 4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface 810' FNL &amp; 810' FEL, 24-20S-34E

At top prod. interval reported below

At total depth

## 14. Date Spudded

1/31/08

## 15. Date T.D. Reached

3/9/08

## 16. Date Completed

☐ D & A☒ Ready to Prod.

4/16/08

## 17. Elevations (DF, RKB, RT, GL)\*

3682.5'KB; 3681.5'DF; 3665'GL

18. Total Depth: MD  
TVD

13500'

19. Plug Back T.D.: MD  
TVD

13454'

20. Depth Bridge Plug Set: MD  
TVD

13000'

## 21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

DSNT/SDLT; DLLT/MGRD

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt.(#ft) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sks. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|----------|----------|-------------|----------------------|------------------------------|-------------------|-------------|---------------|
| 17.5"     | 13.375"    | 54.50#   | 0'       | 1672'       |                      | 1380                         |                   | surface     |               |
| 12.25"    | 9.625"     | 40.0#    | 0'       | 5490'       |                      | 2150                         |                   | surface     |               |
| 8.75"     | 5.50"      | 20.0#    | 0'       | 13500'      |                      | 1800                         |                   | 4210'       |               |
|           |            |          |          |             |                      |                              |                   |             |               |
|           |            |          |          |             |                      |                              |                   |             |               |
|           |            |          |          |             |                      |                              |                   |             |               |

## 24. Tubing Record

| Size   | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|--------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875" | 9399'          |                   |      |                |                   |      |                |                   |

## 25. Producing Intervals

| Formation       | Top   | Bottom | Perforated Interval | Size | No. Holes | Perf Status |
|-----------------|-------|--------|---------------------|------|-----------|-------------|
| A) Bone Springs | 9560' | 9934'  | 13410' - 13422'     |      | 3 spf     | abandoned   |
| B)              |       |        | 13088' - 13286'     |      | 1 spf     | abandoned   |
| C)              |       |        | 9924' - 9934'       |      | 33 holes  | producing   |
| D)              |       |        | 9560' - 9636'       |      | na        | producing   |

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval    | Amount and Type of Material                        |
|-------------------|--|
| 13088' - 13422'   | acd z w/3500 gals acid, flushed w/97 bbls wtr      |
| set CIBP @ 13000' | dump 35' cement on top of plug                     |
| 9924' - 9636'     | frac w/1000 gals acid, 234,220# sd & 2850 bbls fld |

## 28. Production - Interval A

| Date First Produced | Test Date           | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|----------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
| 4/16/08             | 4/27/08             | 24             | →               | 10      | 264     | 61        |                      |             |                   |
| Choke Size          | Tbg Press. Flwg. SI | Csg. Press. SI | 24 Hr. →        | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
| na                  | 100                 | 1500           | →               | 10      | 264     | 61        | 26400                | producing   |                   |

ACCEPTED FOR RECORD  
MAY 27 2008  
JERRY FANT  
PETROLEUM GEOLOGIST

| Date First Produced | Test Date           | Hours Tested   | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method |
|---------------------|---------------------|----------------|-----------------|---------|---------|-----------|----------------------|-------------|-------------------|
|                     |                     |                | →               |         |         |           |                      |             |                   |
| Choke Size          | Tbg Press. Flwg. SI | Csg. Press. SI | 24 Hr. →        | Oil BBL | Gas MCF | Water BBL | Gas Oil Ratio        | Well Status |                   |
|                     |                     |                | →               |         |         |           |                      |             |                   |

## 28b. Production - Interval C

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil<br>Ratio        | Well Status |                   |

## 28c. Production-Interval D

| Date First Produced | Test Date                  | Hours Tested | Test Production<br>→ | Oil BBL | Gas MCF | Water BBL | Oil Gravity<br>Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------------|--------------|----------------------|---------|---------|-----------|--------------------------|-------------|-------------------|
| Choke Size          | Tbg. Press.<br>Flwg.<br>SI | Csg. Press.  | 24 Hr.<br>→          | Oil BBL | Gas MCF | Water BBL | Gas: Oil<br>Ratio        | Well Status |                   |

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

## 30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

| Formation    | Top    | Bottom | Descriptions, Contents, etc. | Name | Top<br>Meas. Depth |
|--------------|--------|--------|------------------------------|------|--------------------|
| Morrow       | 12937' |        |                              |      |                    |
| Bone Springs | 8323'  |        |                              |      |                    |
| Wolfcamp     | 11208' |        |                              |      |                    |

32. Additional remarks (include plugging procedure):

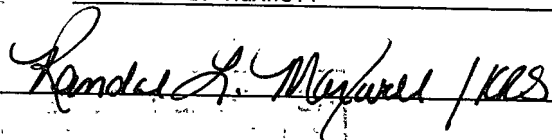
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Randal L. MaxwellTitle Sr. Regulatory Engineer

Signature



 RECEIVED  
 BUREAU OF LAND MANAGEMENT  
 ROSWELL OFFICE  
 Date 4/30/2008

2008 MAY -5 AM 10:51

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

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