Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Disaite Energy, Minerals and Natural Resources 1625 N French Dr., Hobbs, NM 88240	May 27, 2004 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-005-21162
District III 1220 South St. Francis Dr.	STATE 🖾 FEE 🗌
1000 Rio Brazos Rd., Aztec, NM 8/410Santa Fe, NM 87505District IV1220 S. St Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	LG-2662
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Tres Canal BAL State
1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number
2. Name of Operator	9. OGRID Number 025575
Yates Petroleum Corporation 3. Address of Operator	10. Pool name or Wildcat
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210	Tobac; Penn
4. Well Location Unit Letter <u>K</u> : 1980 feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line	
Section 26 Township 8S Range 33E NMPM Chaves County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4347'GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water         Pit Liner Thickness:       mil         Below-Grade Tank: Volume       bbls; Construction Material	
Pit Liner Thickness:       mil       Below-Grade Tank: Volume       bbls; Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK D PLUG AND ABANDON REMEDIAL WORK D ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMENT JOB	
OTHER: OTHER: Plugback and recomplete	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion</li> </ol>	
or recompletion.	
5/19/08 – Ran freepoint and found well had TAC set below perfs at 10,736'. Wraparound was upside down in tubing head. Cut tubing at	
10.718'. Pulled collar up to wraparound and worked it out of tubing head.	
5/20/08 – POOH with tubing. Latched onto fish at 10,718'. Worked TAC free. Pulled 6500' of tubing. 5/21/08 – POOH with fish. Set a composite bridge plug at 10,460'. Perforated Bough 9288'-9291' (8) and 9296'-9303' (16). Acidized	
with 1500g 15% IC acid and 36 balls. 2-7/8" tubing and packer at 9117'.	
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TUBBS ULL	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].	
SIGNATURE ( Jan Luerte TITLE Regulatory Compliance Sup	
Type or print name <u>Tina Huerta</u> E-mail address: <u>tinah@ypcnm.c</u>	
For State Use Only	NFFR IIIN 4 7 0000
APPROVED BY:	NEERDATE JUN 17 2008
Conditions of Approval (if any):	

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