Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-37991 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
87505 SLINDRY NOTI	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Bease Name of one rigidement value
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Pennzoil B 36 State
1. Type of Well: Oil Well Gas Well Other		8. Well Number
		001
2. Name of Operator Cimarex Energy Co. of Colorado		9. OGRID Number 162683
3. Address of Operator	****	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-	-0907	Apache Ridge; Bone Spring
4. Well Location		
Unit Letter H: 1980 feet from the North line and 660 feet from the East line		
Section 36 Township 19S Range 33E NMPM County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3619' GR	
Pit or Below-grade Tank Application O		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON	☐ CHANGE PLANS ☐ COMMENCE DE	-
_	MULTIPLE COMPL CASING/CEMEN	_
OTHER: Add Bone Spring Perfs &	-	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of		
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or		
recompletion.		
Well is currently flowing from Bone Spring perfs @ 9441'-9472' 9486'-9510' 9520'-9544.'		
went is currently nowing from Bone opining period (g) 7111 7112 7100 7510 7520 7511.		
Cimarex proposes to perform the following	lowing operations in order to increase production:	JUN 1 3 2008
- D C	21/2 4- 42i 2 1200i	
 Perf Bone Spring 9391'-9416' with 3%" to 4" casing guns, 3 spf, 120° phasing, premium charges Set RBP @ 9440' and packer @ 9350' 		
• Acidize w/ 2000 gal 7½% Bone Spring Blend Acid and 115 ball sealers		
Swab back load	Spring Bione Fore and 115 ban soulors	
• TOH w/ RBP & pkr		
	bull-plugged 2 jt mud anchor, perf sub @ 100' below	
nipple, 275' tbg, TAC w/ 35K shear 50' above perfsset TAC in 16-20 points of tension		
• Install rod pump: 20-125-RHBN	1-24-6-00 pump, 300' 1½" K-baars, 227-5675' of ¾"	Norris 97 rods, 147-3675' %" Norris 97 rods
Turn well back onto production/sale	s as an Apache Ridge; Bone Spring oil well.	
Turn new outer one productions such	, as an repuerte rauge, some spring on well.	
I hereby certify that the information	above is true and complete to the best of my knowled	ge and belief. I further certify that any pit or below-grade
	according to NMOCD guidelines , a general permit or a	
SIGNATURE A h-101	Muga TITLE Regulatory Ana	alyst DATE June 12, 2008
Gentled		· · · · · · · · · · · · · · · · · · ·
Type or print name Natalie Kru For State Use Only	egeremail address: <u>nkrueger@cimarex.co</u>	m Telephone No <u>. 469-420-2723</u>
roi State Ose Othy	DETROI FUR	JUN 17 2000
APPROVED BY:	TITLE PETROLEUM ENG	GINEER DATE
Conditions of Approval (if any):		