Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	WELL API NO.
District II	OIL CONSERVATION DIVISION	30-025-38586
1301 W. Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE /
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	541.44 1 4,1 1.11 6 7 6 6 6	6. State Oil & Gas Lease No.
87505	FICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name of Offic Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Torreys 7 Fee
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
		001
2. Name of Operator		9. OGRID Number
Cimarex Energy Co.	·	215099
3. Address of Operator	14.0007	10. Pool name or Wildcat
PO Box 140907; Irving, TX 750:	14-0907	Denton; wolfcamp
SHL Unit Letter M: 43	0 feet from the North line and 430	feet from thewest line
Section 07 Towns		County Lea
The state of the s	3775' GR	
Pit or Below-grade Tank Application	or Closure	
Pit type Depth to Groundwater_	Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness:	Below-Grade Tank: Volume bbls; C	onstruction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e, Report or Other Data
		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	
	☐ CHANGE PLANS ☐ COMMENCE D ☐ MULTIPLE COMPL ☐ CASING/CEME	RILLING OPNS
OTHER:	OTHER:	.W. 30B
	ed operations. (Clearly state all pertinent details, and	rive pertinent dates including estimated date of
	SEE RULE 1103. For Multiple Completions: Attach	
1-19-08 Spudded 17½" hole.		
1-20-08 Ran 13¾" 48# H-40 STC to 650.' Cemented with Lead 290 sx Halliburton Light Premium Plus + 1% CaCl ₂ +		
•	(wt 12.5, yld 1.97) and <u>Tail</u> 220 sx Premium Plus	Class C + 2% CaCl₂ (wt 14.8, yld 1.34).
	urface. WOC 18 hrs.	
	ace casing to 1000 psi for 30 minutes.	
	32# J-55 LTC to 4602.'Cement Lead 815 sx Inter	
and <u>Tail</u> 200 sx Premium Plus Class C + 1% CaCl₂ (wt 14.8, yld 1.34). Circulated 42 sx to surface. WOC 30 hrs. 1-26-08 Pressure tested intermediate casing to 1000 psi for 30 minutes.		
1-20-08 Tressure tested lifte	intediate casing to 1000 psi for 50 minutes.	MEGELVEU
		JUN 0 2 2008
I hereby certify that the information		HUBBS OCD
	n above is true and complete to the best of my knowle closed according to NMOCD guidelines , a general permit	
		or an (attached) alternative OCD-approved plan .
grade tank has been/will be constructed of SIGNATURE	t closed according to NMOCD guidelines □, a general permit TITLE Regulatory Analys	or an (attached) alternative OCD-approved plan DATE May 30, 2008
grade tank has been/will be constructed of	t closed according to NMOCD guidelines □, a general permit TITLE Regulatory Analys	or an (attached) alternative OCD-approved plan DATE May 30, 2008
SIGNATURE Type or print name Scott Hay For State Use Only	TITLE Regulatory Analys email address: shaynes@cimarex.com	or an (attached) alternative OCD-approved plan DATE May 30, 2008 Telephone No. 469-420-2723
SIGNATURE Type or print name Scott Hay	t closed according to NMOCD guidelines □, a general permit TITLE Regulatory Analys	or an (attached) alternative OCD-approved plan DATE May 30, 2008 Telephone No. 469-420-2723