Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.
District II	OIL CONGEDUATION DIVIGION		30-025-03892
1301 W Grand Ave , Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Brazos Rd, Aztec, NM 87410 Sonto Fo. NM 97505		STATE FEE 6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505		B-10639	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Lovington Unit
PROPOSALS) 1. Type of Well: ☐ Oil Well ☐ Gas Well ☒ Other INJECTOR		8. Well Number #27	
2. Name of Operator		9. OGRID Number	
Chevron Mid Continent L. P.		241333	
3. Address of Operator			10. Pool name or Wildcat
15 Smith Rd, Midland, TX 79705 4. Well Location			Lovington Upr. San Andres W.
Unit Letter N : 660 feet from the South line and 1980 feet from the West line			
Section 6 Township 17 S Range 36 E NMPM Lea County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBS			SEQUENT REPORT OF: ALTERING CASING
TEMPORARILY ABANDON			_
	MULTIPLE COMPL	CASING/CEMENT	
OTHER:	П	☐ Location is ro	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
FERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not			
have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
non retrieved now times and piperines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a M&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE TITLE Maintenance Planner DATE 4/10/08.			
TYPE OR PRINT NAME P. L. Humphrey E-MAIL: phumphrey@chevron.com PHONE: (575) 631-9125			
Wash I take			
APPROVED BY: COMPLIANCE OFFICER TITLE DATE 06/10/2008 Conditions of Approval (if any):			