Submit 2 Copies To Appropriate District	State of New Me	xico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natur	ral Resources	October 25, 2007
1625 N French Dr , Hobbs, NM 88240 District II		WELL API NO 30-025-03906	
1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410  1220 South St. Francis Dr.		STATE ⊠ FEE □	
District IV  1220 S St Francis Dr , Santa Fe, NM  Santa Fe, NM 87505		505	6. State Oil & Gas Lease No. B-4287
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			West Lovington Unit
PROPOSALS)  1. Type of Well: ☐Oil Well ☐ Gas Well ☒ Other INJECTOR			8. Well Number #50
2. Name of Operator		9. OGRID Number	
Chevron Mid Continent L. P.		241333	
3. Address of Operator		10. Pool name or Wildcat	
15 Smith Rd, Midland, TX 79705			Lovington Upr. San Andres W.
4. Well Location			
Unit Letter <u>E</u> : 1980 feet from the <u>North</u> line and <u>660</u> feet from the <u>West</u> line Section 7 Township 17 S Range 36 E NMPM Lea County			
Section 7 Township 17 S Range 36 E NMPM Lea County			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<del>-</del>
<del></del>	CHANGE PLANS	COMMENCE DRII	
PULL OR ALTER CASING   N	MULTIPLE COMPL	CASING/CEMENT	JOB $\square$
OTHER      Discretion   Location is ready for OCD inspection after P&A			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
2			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
<ul> <li>☑ Anchors, dead first, the downs and risers have been cut off at least two feet below ground level.</li> <li>☑ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with</li> </ul>			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNIATURE WILLIAM AND THE STATE OF THE STAT			
SIGNATURE TITLE Maintenance Planner DATE 4/10/08.			
TYPE OR PRINT NAME P. L. Humphrey E-MAIL: phumphrey@chevron.com PHONE: (575) 631-9125			
For State Use Only Olc To Release			
White I I May to the second of			
APPROVED BY: COMPLIANCE OFFICER TITLE DATE 06/10/2008 Conditions of Approval (if any):			
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