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APR 2.5 2008

Submit 2 Copies To Appropriate Distriction State of Not Mexico	Form C-103
Office District I 1625 N French Dr , Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO. October 25, 2007
District II 1301 W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-20603 5. Indicate Type of Lease
<u>District III</u> 1220 South St. Francis Dr.	STATE X FEE
1000 Rio Brazos Rd, Aztec, NM 87410 <u>District IV</u> Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Kemnitz Lwr Wolfcamp E Unit
PROPOSALS) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 6
2. Name of Operator /	9. OGRID Number
CHESAPEAKE OPERATING INC. 3. Address of Operator	147179 10. Pool name or Wildcat
	Kemnitz; Wolfcamp Lower
2010 RANKIN HWY. MIDLAND, TX 79701 Kemnitz; Wolfcamp Lower 4. Well Location	
Unit Letter M: 660 feet from the S line and 660 feet from the W line	
Section - 22 Township V16S Range 34E NMPM County LEA	
4090 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
TEMPORARILY ABANDON	<u> </u>
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB
OTHER: Description Location is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION	ON HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro	duction equipment and junk have been removed
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b non-retrieved flow lines and pipelines.) NMAC. All fluids have been removed from
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
SIGNATURE Regulatory T	DATE 4/22/08
TYPE OR PRINT NAME Shay Stricklin@c	hkenergy.comPHONE: 432-687-2992
For State Use Only Wash Witches OK To P	e legge NW DATE 06-10-2008
	NW DATE 06-10-2008
Conditions of Approval (if any) MPLIANCE OFFICER	