

APR 2.5.2009

Energy, Mincrals and Natural Resources	Submer Copy Copy Copy Copy Copy Copy Copy Copy	State of New Mex	rico	Form C-103	
MELL API NO.	Energy Minerals and Natural Resources		al Resources	October 25, 2007	
OIL CONSERVATION DIVISION 1220 South St. Francis Dr. 1220 South St. 1220	DISTIRCE		WI	1	
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Same of Land Properties Same Fe, NM		73 (97410			
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SUNDRY NOTICES AND REPORTS ON WELLS ODN OT USE THIS FORM FOR PROCOSALS TO DAILLO RETORDED FOR PLUE BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" FORM C-101) FOR SUCH PROCOSALS. 1. Type of Well: Only Well Gas Well Other 2. Name of Operator HESAPEAKE OPERATING INC. 3. Address of Operator 2010 RANKIN HWY. MIDLAND, TX 79701 4. Well Location Unit Letter A : 660 Feet from the N line and 660 Feet from the E line Section 2B Township 168 Range 34E NMPM County LEA. 4. Well Location Unit Letter A : 660 Feet from the N line and 660 Feet from the E line Section 2B Township 168 Range 34E NMPM County LEA. 4. Use Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ORILLING OPINS PANDA CASING/CEMENT JOB COMMENCE ORILLING OPINS PANDA CASING/CEMENT JOB COMMENCE ORILLING OPINS PANDA CASING/CEMENT JOB CASING/	1220 S. St Francis Dr , Santa Fe, NM				
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OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.com PHONE: 432-687-2992 For State Use Only	Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
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All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992	rom lease and well location. Note: The model halfs and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
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Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE TYPE OR PRINT NAME Shay Strickin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992	All other environmental concern	ns have been addressed as per OCI) rules.		
when all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992	Pipelines and flow lines have be	en abandoned in accordance with	19.15.9.714.B(4)(b) NN	MAC. All fluids have been removed from	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed. SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992	non-retrieved flow lines and pipeline	S.			
SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992 For State Use Only					
SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992 For State Use Only	When all work has been completed, r	eturn this form to the appropriate	District office to schedu	ile an inspection. If more than one	
SIGNATURE TITLE Regulatory Tech. DATE 4/22/08 TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992 OK To Release	inspection has to be made to a P&A 1	ocation because it does not meet the	he criteria above, a pens	alty may be assessed.	
TYPE OR PRINT NAME Shay Stricklin E-MAIL: sstricklin@chkenergy.comPHONE: 432-687-2992 For State Use Only OK To Release		0.1			
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